

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
EMNRD-OC D ARTESIA
REC'D: 7/14/2020FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM45236		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA INCORPORATED			Contact: SARAH CHAPMAN E-Mail: schapman@spurepllc.com		
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521			3a. Phone No. (include area code) Ph: 832-930-8613		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 33 T23S R31E Mer NMP NENW 69FNL 2369FWL 32.267992 N Lat, 103.783625 W Lon At top prod interval reported below Sec 4 T24S R31E Mer NMP SESW 122FSL 1792FWL 32.239470 N Lat, 103.785660 W Lon At total depth Sec 4 T24S R31E Mer NMP SESW 17FSL 1793FWL 32.239174 N Lat, 103.785626 W Lon			8. Lease Name and Well No. STERLING SILVER MDP1 33-4 FD C 3H		
14. Date Spudded 11/12/2018			15. Date T.D. Reached 02/05/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/18/2019			9. API Well No. 30-015-45391-00-S1		
18. Total Depth: MD 20630 TVD 9938			19. Plug Back T.D.: MD 20575 TVD 9938		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory INGLE WELLS - BONE SPRING		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAYANDMUDL			11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R31E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3386 GL			16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/18/2019		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	45.5	0	495		650	156	0	
12.250	9.625 HCL-80	43.5	0	4383		1230	397	0	
8.500	7.625 F-25	26.4	0	9376		410	134	24	
6.750	5.500 P-110	20.0	0	20619		825	212	8870	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	10227	20525	10227 TO 20525	0.420	1248	ACTIVE
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
10227 TO 20525	15818922G SLICKWATER, 8000G 7.5% HCL ACID W/ 20812260# SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2019	03/31/2019	24	→	3912.0	7421.0	10124.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI	1075.0	→	3912	7421	10124		POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #471181 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4633	5038	OIL, GAS, WATER	RUSTLER	447
CHERRY CANYON	5039	6384	OIL, GAS, WATER	SALADO	816
BRUSHY CANYON	6385	8121	OIL, GAS, WATER	CASTILE	2742
BONE SPRING	8122	9059	OIL, GAS, WATER	DELAWARE	4584
BONE SPRING 1ST	9060	9650	OIL, GAS, WATER	BELL CANYON	4633
BONE SPRING 2ND	9651	10227	OIL, GAS, WATER	CHERRY CANYON	5039
				BRUSHY CANYON	6385
				BONE SPRING	8122

32. Additional remarks (include plugging procedure):
 LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #471181 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 09/28/2019 (19DCN0282SE)

Name(*please print*) SARAH CHAPMAN Title REGULATORY DIRECTOR

Signature _____ (Electronic Submission) Date 06/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #471181

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM45236	NMNM45236
Agreement:		NMNM139924 (NMNM139924)
Operator:	OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-350-4997	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	SARAH CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH_CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com Ph: 832-930-8613
Tech Contact:	SARAH CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH_CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com Ph: 832-930-8613
Well Name: Number:	STERLING SILVER MDP1 33-4 FED 3H	STERLING SILVER MDP1 33-4 FD C 3H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 33 T23S R31E Mer NMP	Sec 33 T23S R31E Mer NMP
Surf Loc:	NENW 69FNL 2369FWL 32.267992 N Lat, 103.783625 W Lon	NENW 69FNL 2369FWL 32.267992 N Lat, 103.783625 W Lon
Field/Pool:	INGLE WELLS BONE SPRING	INGLE WELLS - BONE SPRING
Logs Run:	GAMMA RAY AND MUDLOG	GAMMARAYANDMUDL
Producing Intervals - Formations:	2ND BONE SPRING	BONE SPRING 2ND
Porous Zones:	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND
Markers:	RUSTLER SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING