AMENDED ** State of New Mexico EMND-OCD ARTESIA Form C-103 03/03/31Submit 1 Copy To Appropriate District Office REC'D: 7/20/2020 Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-46333 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III – (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM E052290011 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **LOS MEDANOS 36-23-30** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 707H 1. Type of Well: Oil Well ⊠ Gas Well Other 9. OGRID Number 2. Name of Operator XTO PERMIAN OPERATING, LLC 373075 10. Pool name or Wildcat 3. Address of Operator WC-015 G-06 S233036D; BONE SPRING 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707 4. Well Location O : 378 feet from the SOUTH line and 1931 feet from the EAST line Unit Letter_ Township 23S Range **NMPM** County EDDY Section 36 30E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3401 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS□ P AND A П CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: **Completion Operations** \times OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well. 12/17/20 PBTD = 15028 3/3/20 Run RCB/GR/CCL 3/12/20 MIRU, Test 5.5 in. csg to 7,600 psi for 30 mins, good. Open sleeve. 3/20/20 - 3/26/20 Conduct perf and frac operations. 10,412'-14,890'. Total 23 stages, 524 shots. Frac with 223,162 bbls fluid and 11,068,987 lbs proppant. 4/4/20 Set packer 9,527' 4/11/20 Run 2-7/8" tbg to 9,538'. Burst disc. Waiting on flowback. 12/17/19 11/21/19 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Coordinator DATE **7/20/20** _ **SIGNATURE** Cheryl Rowell E-mail address: cheryl-rowell@xtoenergy.com PHONE: 432-218-3754 Type or print name__ For State Use Only

TITLE

APPROVED BY:

Conditions of Approval (if any):

Entered - KMS NMOCD