Form 3160-5 (June 2015)		UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		EMNRD-OCD ARTESIA REC'D: 8/11/2020		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p				-enter an		5. Lease Serial No. NMNM0415688A 6. If Indian, Allottee or Tribe Name		
	SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2		 If Unit or CA/Agreement, Name and/or No. 8910124050 		
1. Type of Well					8. Well Name and No. MultipleSee Atta	ched		
☑ Oil Well □ Gas Well □ Other 2. Name of Operator Contact: CINDY H MU CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@C					9. API Well No. MultipleSee Attached			
						Explora	itory Area	
4. Location of W	ell (Footage, Sec., T	., R., M., or Survey Description)	11. Cou		11. County or Parish,	County or Parish, State	
MultipleSee Attached						EDDY COUNTY, NM		
12.	CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER D	DATA
TYPE OF S	SUBMISSION			TYPE OF	TYPE OF ACTION			
Notice of I	Intent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)		Water Shut-Off
☐ Subsequer		□ Alter Casing	-	draulic Fracturing	—	□ Reclamation		 Well Integrity Other Venting and/or Flaring
-	-	Casing Repair	_	w Construction	 Recomplete Temporarily Abandon Water Disposal 			
	ndonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back			ng	
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHEVRON USA INC IS REQUESTING TO FLARE AT THE ABOVE LOCATION. OLD INDIAN DRAW CTB PRODUCES AND FLARES A VERY LOW VOLUME OF SOUR GAS (-40,000 PPM OF H2S CONTENT, THAT IS NOT FEASIBLE TO SWEETEN AND SELL) THROUGH AN APPROVED FLARE STACK. THIS LOW VOLUME FLARING WILL CONTINUE TO REDUCE OVER TIME AND BE NECESSARY THROUGH THE REMAINING ECONOMIC LIFE OF THE OLD INDIAN DRAW UNIT. WELLS AFFECTED AT THE CTB ARE LISTED BELOW WITH API'S: 								
OLD INDIAN DRAW #3 30-015-21504 OLD INDIAN DRAW #7 30-015-21765 OLD INDIAN DRAW #8 30-015-21766 OLD INDIAN DRAW #9 30-015-21767 OLD INDIAN DRAW #13 30-015-21957 OLD INDIAN DRAW #14 30-015-21901 OLD INDIAN DRAW #16 30-015-21959								
14 I hereby certi	14. I hereby certify that the foregoing is true and correct.					ab		
14. Thereby certi		Electronic Submission # For CHEVRON L	JSA INCORPO	RATED, sent to the	he Carlsbad	-		
Committed to AFMSS for processing by PRI Name(Printed/Typed) CINDY H MURILLO				Title PERMITTING SPECIALIST				
Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL OR						۹F		
						3L	<u> </u>	
Approved_By_JONATHON SHEPARD				TitlePETROLE	JM ENGINI	EER		Date 07/17/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Carlsbad				
		U.S.C. Section 1212, make it a statements or representations as			willfully to ma	ake to any department or	agency	of the United
(Instructions on pag	ge 2)							

** BLM REVISED **

Additional data for EC transaction #521097 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71004A	NMNM0415461	OLD INDIAN DRAW 3	30-015-21504-00-S1	Sec 19 T22S R28E NWNE 660FNL 1980FEL
NMNM71004A	NMNM0415688A	OLD INDIAN DRAW 13	30-015-21957-00-S1	Sec 18 T22S R28E NWNW 660FNL 794FWL
NMNM71004A	FEE	OLD INDIAN DRAW 14	30-015-21901-00-S1	Sec 7 T22S R28E SESW 330FSL 1650FWL
NMNM71004A	NMNM0429825	OLD INDIAN DRAW 16	30-015-21959-00-S1	Sec 7 T22S R28E SWSW 330FSL 794FWL
NMNM71004A	FEE	OLD INDIAN DRAW 19	30-015-22079-00-S1	Sec 7 T22S R28E NESW 1657FSL 1750FWL
NMNM71004A	NMNM0415688A	OLD INDIAN DRAW 22	30-015-22102-00-S1	Sec 18 T22S R28E NWSW 2323FSL 796FWL
NMNM71004A	NMNM0415688A	OLD INDIAN DRAW 7	30-015-21765-00-S1	Sec 18 T22S R28E SENW 2323FNL 1974FWL
NMNM71004A	NMNM0415688A	OLD INDIAN DRAW 8	30-015-21766-00-S1	Sec 18 T22S R28E SESW 1017FSL 1973FWL
NMNM0415688A	NMNM0415688A	OLD INDIAN DRAW 9	30-015-21767-00-S1	Sec 18 T22S R28E SESE 1008FSL 994FEL

32. Additional remarks, continued

OLD INDIAN DRAW #19	30-015-22079
OLD INDIAN DRAW #22	30-015-22102

Revisions to Operator-Submitted EC Data for Sundry Notice #521097

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0415461	NMNM0415688A
Agreement:		8910124050 (NMNM71004A)
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 575-263-0431	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	CINDY H MURILLO LEAD HSE REGULATORY E-Mail: CHERRERAMURILLO@CHEVRON.COM	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM
	Ph: 575-263-0431 Fx: 575-263-0445	Ph: 575.263.0431 Fx: 575.263.0445
Tech Contact:	CINDY H MURILLO LEAD HSE REGULATORY E-Mail: CHERRERAMURILLO@CHEVRON.COM	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM
	Ph: 575-263-0431 Fx: 575-263-0445	Ph: 575.263.0431 Fx: 575.263.0445
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	INDIAN DRAW	INDIAN DRAW
Well/Facility:	OLD INDIAN DRAW 3 Sec 19 T22S R28E NWNE 660FNL 1980FEL	OLD INDIAN DRAW 3 Sec 19 T22S R28E NWNE 660FNL 1980FEL
		OLD INDIAN DRAW 13 Sec 18 T22S R28E NWNW 660FNL 794FWL OLD INDIAN DRAW 14 Sec 7 T22S R28E SESW 330FSL 1650FWL OLD INDIAN DRAW 16 Sec 7 T22S R28E SWSW 330FSL 794FWL OLD INDIAN DRAW 19 Sec 7 T22S R28E NESW 1657FSL 1750FWL OLD INDIAN DRAW 22 Sec 18 T22S R28E NWSW 2323FSL 796FWL OLD INDIAN DRAW 7 Sec 18 T22S R28E SENW 2323FNL 1974FWL OLD INDIAN DRAW 8 Sec 18 T22S R28E SESW 1017FSL 1973FWL OLD INDIAN DRAW 8 Sec 18 T22S R28E SESW 1017FSL 1973FWL OLD INDIAN DRAW 9 Sec 18 T22S R28E SESE 1008FSL 994FEL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.