

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCD ARTESIA Form C-103
REC'D: 8/11/2020 Revised July 18, 2013

WELL API NO. 30-015-46449
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RAY STATE COM
8. Well Number 204H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
Unit Letter 1 : 953 feet from the N line and 298 feet from the E line
Section 1 Township 24S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2962' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perforate, fracture treat, produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TVD/MD 9740'/20198' reached 01/27/20; PTBD 20090' reached 01/27/20
03/28/20 WOC 1417 hrs. Perform production casing integrity test to 5949 psi for 30 min. Dropped 59 psi
Good test.
04/01/20 Perforate, fracture treat and produce Wolfcamp from 10118' - 20043' w/26,650,478 lbs sand.
48 stages.
04/21/20 RDMO frac spread. WSI w/o drillout.
04/28/20 Mill plugs.
04/30/20 Finished drillout.
05/01/20 WSI w/o flowback
06/01/20 Well on flowback.
06/03/20 Well produces.
Requesting to delay tubing installation in order for well to clean up and pressure to decline.

Spud Date:

11/25/19

Rig Release Date:

01/30/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr Regulatory Analyst DATE 08/04/20

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/11/2020

Conditions of Approval (if any):

8/12/2020 ab