OCD - REC'D 7/31/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM030453

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well				8. Well Name and No. POKER LAKE UNIT 13 DTD 104H	
☐ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: CHERYL ROWELL				9. API Well No.	
XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com				30-015-45838-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	No. (include area code) 571-8205		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 24 T24S R30E NENW 619FNL 2275FWL 32.208927 N Lat, 103.835617 W Lon				EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDIC	ATE NATURE OF	F NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ De	eepen	☐ Production ((Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing ☐ H	ydraulic Fracturing	☐ Reclamation	1	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ No	ew Construction	□ Recomplete		⊠ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl	ug and Abandon	□ Temporarily	Abandon	Drilling Operations
	☐ Convert to Injection ☐ Pl	ug Back	☐ Water Dispo	osal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO PERMIAN OPERATING, LLC respectfully submits this sundry notice to report drilling operations of the referenced well. Spud Date: 09/26/19 09/26/19 to 09/29/19 Drill 24 inch hole, TD at 727 ft. Set 18 5/8 inch, J55, 87.5 lb/ft, casing from surface to 727 ft. Cement casing to surface with 1620 sxs Class C cement. Circulate 746 bbls to surface. WOC. Test casing to 1500 psi for 30 minutes (good test).					
14. I hereby certify that the foregoing is Com Name(Printed/Typed) CHERYL	Electronic Submission #495294 verif For XTO PERMIAN OPERAT nmitted to AFMSS for processing by Pl	TING LLC, sent to the RISCILLA PEREZ on	ne Carlsbad	PP0627SE)	
Name(11mew 1ypea) CHENTE	ROWELL	Title REGULA	ATORT COOK	DINATOR	
Signature (Electronic Submission)		Date 12/10/20)19	gc 8/10/2	020
	THIS SPACE FOR FEDER	AL OR STATE (OFFICE USE	Accepted for r	ecord – NMOCD
Approved By ACCEPTED		JONATHO _{Title} PETROLE	N SHEPARD JM ENGINEER		Date 12/11/2019
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive tr					
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		willfully to make to	o any department or ago	ency of the United

Additional data for EC transaction #495294 that would not fit on the form

32. Additional remarks, continued

09/30/19 to 10/06/19
Drill 17 1/2 inch hole, TD at 4096 ft.
Set 13 3/8 inch, HCL-80, 68 lb/ft, casing from surface to 4096 ft.
Cement casing to surface with 3740 sxs Class C cement Circulate 220 bbls to surface. WOC.
Test casing to 1500 psi for 30 minutes (good test).

10/07/19 to 10/19/19
Drill 12 1/4 inch hole, TD at 10285 ft.
Set 9 5/8 inch hole, HCL80, 40 lb/ft, casing from surface to 10285 ft.
Cement casing in two stages. DV tool set at 4197 ft.
Stage 1 Lead with 2690 sxs POZ C followed by 550 Class H cement. Open DV tool.
Stage 2 Lead with 470 sxs ProV C followed by 280 Premium C.
Calculated TOC = 316 ft. WOC.
Test casing to 4025 psi for 30 minutes (good test).

KOP = 11144 ft

10/20/19 to 11/11/19 Drill 8-3/4 inch hole to 12539, Drill 8-1/2 inch hole to TD of well at 21900 on 11/07/19. Set 5 1/2 inch, CYP110, 23 lb/ft, casing from surface to 21900 ft. Cement casing with 730 sxs Pro Eco Class H followed by 2220 Pro Value Class H. Calculated TOC = 5000 ft.

Rig Release: 11/11/19

Revisions to Operator-Submitted EC Data for Sundry Notice #495294

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM030453 NMNM030453

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING, LLC

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-571-8205

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648

Ph: 432-571-8205 Ph: 432-571-8205

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648

Ph: 432-571-8205 Ph: 432-571-8205

Location: NM EDDY State: NM County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 13 DTD 104H POKER LAKE UNIT 13 DTD 104H Well/Facility:

Sec 24 T24S R30E Mer NMP NENW 619FNL 2275FWL Sec 24 T24S R30E NENW 619FNL 2275FWL

32.208929 N Lat, 103.835618 W Lon 32.208927 N Lat, 103.835617 W Lon