

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

EMNRD-OCD ARTESIA
REC'D: 7/23/2020

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44391
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
8. Well Number 166H
9. OGRID Number 005380
10. Pool name or Wildcat Purple Sage; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3061' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO ENERGY, INC.	
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	
4. Well Location Unit Letter <u>G</u> : <u>2280</u> feet from the <u>NORTH</u> line and <u>1995</u> feet from the <u>EAST</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3061' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO Energy Inc. respectfully submits the drilling operation of the referenced well.

6/13/19 Spud well.

6/13/19-6/15/19 Drill 24" hole. to TD 337'. Run 18-5/8", 87.5#, J-55 BTC csg to 337'. Cmt with 720 sx/ 171 bbls/ 1.33 yld Class C cmt. Circ 46 bbls to surf. WOC. 6/15/19 Test 18-5/8" csg to 1500 psi, 30 mins (good test).

6/16/19 to 6/26/19 Drill 17-1/2" hole to 3108'. Run 13-3/8 68# HCL-80 BTC csg to 3108'. Cmt with 2965 sx/871 bbls/1.65 yld Class C Lead cmt and 595 sx/ 141 bbls/ 1.33 yld Class C tail cmt. Circ 389 bbls to surface. WOC. Test 13-3/8" csg to 1500 psi, 30 mins on 6/26/19 (good test).

6/27/19 – 7/10/19 Drill 12-1/4" hole to TD 10,463'. Run 9-5/8" 40# HCL-80 & HCP -110 csg to 10,463. DV tool set @ 3211'. Stage 1: Cement with 1125 sx/537 bbls/2.68 yld Class C lead, and 555 sx/ 116 bbls/1.17 yld Class C tail cmt. Stage 2 cmt w/ 465 sx/ 221 bbls/ 2.67 yld Class C lead, 150 sx/ 36 bbls/ 1.33 yld Class C tail cmt. Circ cmt to surface. WOC. 7/10/19 Test 9-5/8" csg to 1500 psi, 30 mins (good test). CTOC at surface.

7/11/19 – 8/16/19 Drill 8-3/4" to 12,586' Drill 8-1/2" hole to TD of well at 19,154' on 8/12/19. Run 5-1/2" 23# CYP-110 BPN csg to 19154'. Cement w/ 1415 sx/ 391 bbls/ 1.55 yld scavenger lead cmt, 2340 sx/ 521 bbls/ 1.25 yld Class H tail cmt. CTOC 8404'. CBL to be run upon completion. PBTB 19152.

8/16/19 Rig Release.

Spud Date: 06/13/19 Rig Release Date: 08/16/19

**** NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D;**
Within 10 days following the commencement of drilling operations, the operator shall file a report of casing and cement test within 10 days following the setting of each string of casing or liner.

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE Melanie Collins TITLE Regulatory Analyst DATE 7/23/20

Type or print name Melanie Collins E-mail address: melanie_collins@xtoenergy.com PHONE: 432-518-5734
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/31/2020
Conditions of Approval (if any):