

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA  
REC'D: 7/27/2020FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM0556863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891014168X8. Well Name and No.  
NASH UNIT 206H9. API Well No.  
30-015-45498-00-X110. Field and Pool or Exploratory Area  
FORTY NINER RIDGE-BONE SPRING11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
XTO ENERGY INCORPORATEDContact: MELANIE COLLINS  
E-Mail: melanie\_collins@xtoenergy.com3a. Address  
6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 797073b. Phone No. (include area code)  
Ph: 432-218-3709

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T23S R30E SESW 480FSL 1390FWL  
32.299053 N Lat, 103.925217 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy, Inc. respectfully submits this sundry to report drilling operations of the referenced well.

02/18/20 Spud well.

02/18/20-02/20/20 Drill 24 inch hole to TD 340. Set 18.625 inch J55 BTC 87.5 lb casing to 340. Cement with 1241 sx/ 294 bbls/ 1.33 yld Class C Tail cement. Circulate 135 bbls to surface. WOC. Test casing to 1500 psi on 2/20/20 for 30 minutes. Good test.

02/20/20-02/28/20 Drill 17.5 inch hole to TD of 3225 ft. Set 13.375 inch J55 BTC 68 lb casing to 3225. Cement with 2270 sx/ 562 bbls/ 1.39 yld Class C Lead cement, then 1260 sx/ 310 bbls/ 1.38 yld Class C Tail cement. Circulate 86 bbls to surface. WOC. Test casing to 1500 psi for 30

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #522387 verified by the BLM Well Information System  
For XTO ENERGY INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/20/2020 (20PP3471SE)

Name (Printed/Typed) MELANIE COLLINS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/20/2020

gc 7/31/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted for record – NMOCD

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROLEUM ENGINEER

Date 07/24/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #522387 that would not fit on the form

### 32. Additional remarks, continued

minutes on 2/28/20. Test good.

2/28/20-6/23/20 Drill 12.25 inch hole to TD 8580 ft. Set 9.625 inch HCL-80/HCP-110 BTC 40 lb casing to 8570. DV tool set at 3421. Stage 1 cement with 2120 sx/ 797 bbls/ 2.11 yld Class NineLite Lightweight Lead cement, then 545 sx/ 115 bbls/ 1.19 yld Class 35/65 Poz H Tail cement. Stage 2 cement with 695 sx/ 266 bbls/ 2.15 yld Class C Lead cement, then 170 sx/ 40 bbls/ 1.33 yld Class C Tail cement. Circulate 176 bbls to surface. WOC. Rig down 3/07/20. Rig up 6/19/20. Test casing to 2100 psi for 30 minutes on 6/23/20. Test good.

KOP 8661 ft.

6/23/20-7/18/20 Drill 8.75 inch hole to TD 9834. Drill 8.5 inch hole to TD of well at 25397 on 7/12/20. Set 5.5 inch CYP-110 C7S 23 lb casing to 25387. Cement with 325 sx/ 93 bbls. 1.61 yld Class 35/65 Poz PM Lead cement, then 3375 sx/ 883 bbls/ 1.47 yld Class 35/65 Poz FlexCem Tail cement. No cement to surface. CTOC 7500 ft.

7/10/20 PBDT 25385.

7/18/20 Rig Released.

## Revisions to Operator-Submitted EC Data for Sundry Notice #522387

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM0556863	NMNM0556863
Agreement:		891014168X (NMNM70992X)
Operator:	XTO ENERGY 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com  Ph: 432-218-3709	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com  Ph: 432-218-3709
Tech Contact:	MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com  Ph: 432-218-3709	MELANIE COLLINS REGULATORY ANALYST E-Mail: melanie_collins@xtoenergy.com  Ph: 432-218-3709
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	FORTY NINER RIDGE BONE SP	FORTY NINER RIDGE-BONE SPRING
Well/Facility:	NASH UNIT 206H Sec 18 T23S R30E Mer NMP SESW 480FSL 1390FWL 32.299055 N Lat, 103.925155 W Lon	NASH UNIT 206H Sec 18 T23S R30E SESW 480FSL 1390FWL 32.299053 N Lat, 103.925217 W Lon