Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 7/27/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM157756A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
Type of Well Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 29 BS 903H	
Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45920-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	(include area code) 8-3754)	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 29 T25S R31E SENW 2310FNL 1950FWL 32.102207 N Lat, 103.802589 W Lon					EDDY COUNTY, NM	
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE, I	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize ☐ Deepen ☐ F			☐ Production	on (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	_ · · · · · · · · · · · · · · · · · · ·		ion	■ Well Integrity	
Subsequent Report ■			Construction	☐ Recomple	ete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempora	rily Abandon	Drilling Operations
_	☐ Convert to Injection	☐ Plug	Back	☐ Water Di	sposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi XTO PERMIAN OPERATING Spud well 02/28/20 Drill 17.5 in. to 1340 ft. 03/01/20 Run 13.375 in., J55, Cement casing with 2216 sxs, Circ 125 bbls cmt to surface. V 03/03/20 Test 13.375 csg 1500 psi, 30 r	ally or recomplete horizontally, will be performed or provide operations. If the operation resondered in the performent Notices must be fill nal inspection. LLC respectfully submits 54 lb, casing and set at 1524 bbls, 1.35 yld, Class VOC. mins (good).	give subsurface the Bond No. on sults in a multiple ed only after all in drilling operations.	ocations and measurile with BLM/BIA completion or reconstructions of the reference of the r	ired and true verty. Required subsompletion in a neing reclamation, renced well.	ical depths of all pertine equent reports must be f w interval, a Form 3160 have been completed an	ent markers and zones. Filed within 30 days 1-4 must be filed once
Com Name(Printed/Typed) CHERYL [mitted to AFMSS for proc	IAN OPERATII	G LLC, sent to t SCILLA PEREZ o	he Carlsbad	20PP3253SE)	
, , , , , , , , , , , , , , , , , , ,	-					
Signature (Electronic S	dubmission)		Date 06/24/2	020	gc 7/3	31/2020
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E Accepted for	record – NMOCD
Approved By ACCEPT	ED		JONATHO _{Title} PETROLE	ON SHEPARD UM ENGINE		Date 07/14/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office Carlsba	d		
Fitle 18 U.S.C. Section 1001 and Title 43				l willfully to mak	e to any department or a	agency of the United

Additional data for EC transaction #520172 that would not fit on the form

32. Additional remarks, continued

03/03/20 Drill 12.25 in. to 4140 ft.

03/04/20

Run 9.625 in., J55, 40lb, BTC, casing set at 4107 ft. Cement casing with 1369 sxs, 399 bbls, 1.63 yld, Class C followed by 452 sxs, 107 bbls, 1.33 yld, Class C cmt Bump plug, Circ. 195 bbls cmt to surface.

03/05/20

Test 9.625 casing to 1534 psi, 30 mins (good).

03/05/20

Drill 8.75 in. hole to 11760 ft.

03/10/20

Run 7 in., P-110, 32 lb/ft, BTC casing set at 11756 ft.
Cement casing with 890 sxs, 572 bbls, 3.48 yld, Light Weight cmt followed by 259 sxs, 57 bbls, 1.23 yld, Class H cmt
Bump plug. CTOC = 3630'

5/20/20

Test 7 in. to 5800 psi, 30 mins (good).

05/20/20

Drill 6 in. hole, TD on 6/8/20 at 20315 ft. KOP = 11838 ft.

06/08/20

Run 4.5 in., CYP-110, 13.5 lb/ft, TCBC-HT casing set at 20300 ft. Cement casing with 1025 sxs, 204 bbls, 1.12 yld, 35/65 POZ cmt Bump plug. CTOC = 11402 ft

PBTD = 20298 ft

Rig Release 06/14/20

Revisions to Operator-Submitted EC Data for Sundry Notice #520172

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM157756A NMNM157756A

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432-218-3754

Location:

NM EDDY State: NMCounty: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 29 BS 903H POKER LAKE UNIT 29 BS 903H Well/Facility:

Sec 29 T25S R31E Mer NMP SENW 2310FNL 1950FWL Sec 29 T25S R31E SENW 2310FNL 1950FWL

32.102206 N Lat, 103.802587 W Lon 32.102207 N Lat, 103.802589 W Lon