Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'C: 7/31/2020

FORM APPROVED OMB NO. 1004-0137

Date 07/29/2020

Expires: January 31, 2018 5. Lease Serial No. NMLC061634B

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well				8. Well Name and No.	
☐ Oil Well Gas Well ☐ Other				POKER LAKE UNIT 30 BS 122H	
Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com				9. API Well No. 30-015-46942-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD I MIDLAND, TX 79707	BLDG 5	3b. Phone No. (include area code) Ph: 432-218-3754		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., 7	1)	11.	11. County or Parish, State		
Sec 30 T25S R31E 2310FNL 32.102173 N Lat, 103.824356				EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily	Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispo		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO PERMIAN OPERATING LLC respectfully submits drilling operations of the referenced well. Spud well 04/24/20 Drill 14.75 in. to 1410 ft. 04/25/20 Run 11.75 in., J55, 54 lb, BTC casing and set at 1405 ft. Cement casing with 700 sxs, 214 bbls, 1.72 yld, Class C cmt followed by 290 sxs, 68 bbls, 1.32 yld, Class C cmt Bump plug. Circ 81 bbls cmt to surface. WOC. 04/25/20 RD, Skid Rig. 05/25/20 Skid Rig, RU					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #520355 verified by the BLM Well Information System					
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad					
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/29/2020 (20PF Name(Printed/Typed) CHERYL ROWELL Title REGULATORY COORD					
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Signature (Electronic	Submission)	Date 06/25/2	2020	gc 8/	/3/2020
7 6 mm - C. 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Accepted for record – NMOC					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JONATHON SHEPARD Title PETROLEUM ENGINEER

Office Carlsbad

Additional data for EC transaction #520355 that would not fit on the form

32. Additional remarks, continued

05/26/20 Test 11.75 csg 1500 psi, 30 mins (good).

05/26/20 Drill 9.875 in. to 10883 ft.
06/01/20 Run 7.625 in., HCL80, 29.7 lb, BTC, casing set at 10880 ft.
Cement Stage 1: 1760 sxs, 1059 bbls, 3.38 yld, Premium Lite cmt followed by 360 sxs, 78 bbls, 1.23 yld, Class H cmt
Bump plug, Open DV tool set at 4624 ft.
Cement Stage 2: 700 sxs, 421 bbls, 3.38 yld, Premium Lite cmt followed by 330 sxs, 78 bbls, 1.32 yld, Class C cmt
Bump plug. Circ. 115 bbls cmt to surface.

06/02/20 Test 7.625 casing to 1500 psi, 30 mins (good).

06/02/20 Drill 6.75 in. hole to 19754 ft, TD on 06/13/20. KOP = 11240

06/14/20 Run 5.5 in., RYP-110, 23 lb/ft casing set at 19754 ft. Cement casing with 330 sxs, 117 bbls, 1.99 yld, ProEco C cmt followed by 830 sxs, 275 bbls, 1.86 yld, Class H cmt Bump plug. CTOC = 5000'

PBTD = 19752 ft

Rig Release 06/15/20

Revisions to Operator-Submitted EC Data for Sundry Notice #520355

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMLC061634B NMLC061634B

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432-218-3754

Location:

NM EDDY State: NM County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 30 BS 122H Sec 30 T25S R31E 2310FNL 515FWL POKER LAKE UNIT 30 BS 122H Well/Facility:

Sec 30 T25S R31E Mer NMP 2310FNL 515FWL 32.102173 N Lat, 103.824357 W Lon 32.102173 N Lat, 103.824356 W Lon