

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM138865

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BOROS FEDERAL 123H9. API Well No.
30-015-46495-00-X110. Field and Pool or Exploratory Area
BONE SPRINGS11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator Contact: AVA MONROE
MATADOR PRODUCTION COMPANY E-Mail: amonroe@matadorresources.com3a. Address 3b. Phone No. (include area code)
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 972-371-5218
DALLAS, TX 75240 Fx: 972-371-52014. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T26S R31E NWNE 430FNL 2403FEL
32.049038 N Lat, 103.764923 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. 001079
SURETY BOND NO. RLB0015172 TVD/MD:10038'/20340' DATE REACHED:05/30/20
PBD:20213' (Top of DATE REACHED:05/30/20
production csg float
collar)
NMNM138865
Well Spud 05/12/2020. RR: 06/02/2020

Please see attached casing and cementing summary.
All casing integrity tests for a duration of 30 minutes. All tests good.
Will report production casing pressure test and time waited on cement results update when well completion starts, as rig is released immediately after cementing job and the production casing

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #518412 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/10/2020 (20PP3130SE)

Name (Printed/Typed) AVA MONROE

Title SR REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/10/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD gc 9/18/2020

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 06/10/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #518412 that would not fit on the form

32. Additional remarks, continued

pressure test is performed prior to completion work beginning.

Revisions to Operator-Submitted EC Data for Sundry Notice #518412

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM138865	NMNM138865
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY STE 1500 DALLAS, TX 75240 Ph: 972-371-5200	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	AVA MONROE SR. REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5200 Fx: 972-371-5201	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201
Tech Contact:	AVA MONROE SR. REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5200 Fx: 972-371-5201	AVA MONROE SR REGULATORY ANALYST E-Mail: amonroe@matadorresources.com Ph: 972-371-5218 Fx: 972-371-5201
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	BONE SPRING	BONE SPRINGS
Well/Facility:	BOROS FEDERAL 123H 123H Sec 15 T26S R31E Mer NMP NWNE 430FNL 2403FEL 32.049038 N Lat, 103.764923 W Lon	BOROS FEDERAL 123H Sec 15 T26S R31E NWNE 430FNL 2403FEL 32.049038 N Lat, 103.764923 W Lon

Boros Federal #123H

30-015-46495

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	STAGE	STAGE TOOL DEPTH (Btm)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
5/13/2020	SURF	Fresh Water	54.50	J-55	17-1/2"	13-3/8"	0	1,490	32.0	1.0		1500	960	1.73	345	1.33	1305	377.4978	C	0	Circ	175	739
5/21/2020	INT 1	Diesel Brine Solution	29.70	P-110	8-3/4"	7-5/8"	0	9,970	42.5	1.0		2266	430	3.683	255	1.37	685	344.2636	C	3595	Circ	8	33
										2.0	3578.0		1395	1.75			1395	434.7729	C	0	Circ	100	321
5/31/2020	PROD	Oil-Based Mud	20.00	P-110	6-3/4"	5-1/2"	0	20,310	-	1.0		-	180	3.31	810	1.42	990	310.9528	H	900	Calc	0	-

KOP:	9535' MD / 9487' TVD
5/30/2020 TD:	20,340' MD / 10,039' TVD
Top of Prod Casing Float Collar (feet):	20,213.60