Form 3160-5 (June 2015)

# OCD - REC'D 8/28/2020

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0556863

SUNDRY NOTICES AND REPORTS ON WELLS

	is farme for any and the far				14101141010000000		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891014168X		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth			8. Well Name and No. NASH UNIT 205H				
Name of Operator     XTO ENERGY INCORPORATION	DLLINS ly.com		9. API Well No. 30-015-46584-00-X1				
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	(include area code) 8-3709		10. Field and Pool or Exploratory Area FORTY NINER RIDGE				
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 19 T23S R30E NENW 17 32.297264 N Lat, 103.922615			EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE, I	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize			☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	- ·		aulic Fracturing	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	~ · · —		Recomplete			
☐ Final Abandonment Notice	· ·		and Abandon	<ul><li>☐ Temporarily Abandon</li><li>☐ Water Disposal</li></ul>		8	
13. Describe Proposed or Completed Op	Convert to Injection	Plug			-	· . 1	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Energy, Inc, respectfully	d operations. If the operation re- condonment Notices must be fil- inal inspection.	sults in a multiple ed only after all r	e completion or reco equirements, includ	empletion in a ne ing reclamation,	w interval, a Form 3160	0-4 must be filed once	
well.	·	<b>.</b>					
07/01/2020 Spud well. 07/01/2020-07/03/2020 Drill 2 with 780 sx/ 185 bbls/ 1.33 yld 07/03/2020 to 1500 psi for 30	d Class C Tail cement. Ci	18.625 in J55 rc 28 bbls to s	87.5 lb casing to surface. WOC. T	o 376. Ceme Test casing o	nt n		
07/04/2020-07/11/2020 Drill 1 Cement with 1965 sx/ 577 bbl yld Class C Tail cement. Circ for 30 minutes. Good test.	s/ 1.65 yld Class 35/65 Pe	oz Lead ceme	nt, then 800 sx/	189 bbls/ 1.3	5. 33		
	#Electronic Submission For XTO ENER nmitted to AFMSS for proc	GY INCORPOR	ATED, sent to the CILLA PEREZ or	ne Carlsbad n 08/25/2020 (	20PP3841SE)		
Name(Printed/Typed) MELANIE	Title REGUL	ATORY ANA	LYST				
Signature (Electronic Submission)			Date 08/25/20	020	gc 9/3	3/2020	
THIS SPACE FOR FEDERAL OR				OFFICE US	E Accepted for	r record – NMOCD	
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLE	N SHEPARD UM ENGINE		Date 08/28/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to mak	te to any department or a	agency of the United	

### Additional data for EC transaction #527194 that would not fit on the form

#### 32. Additional remarks, continued

07/14/2020-07/17/2020 Drill 12.25 in hole to TD 7707. Set 9.625 in HCP-110/HCL-80 40 lb casing to 7695. DV tool set at 3451. Cement with 1820/ 580 bbls/ 1.79 yld 50/50 Poz Lead cement, then 695 sx/ 148 bbls/ 1.20 yld Class C Tail cement. Circ 300 bbls to surface. WOC. Test casing on 07/17/2020 to 1500 psi for 30 minutes. Good test.

**KOP 8396** 

07/17/2020-08/03/2020 Drill 8.5 in hole to TD of well at 25232 on 07/29/2020. Set 5.5 in P110-RY 23 lb casing to 25217. Cement with 530 sx/ 131 bbls/ 1.39 yld Class 35/65 Poz Lead cement, then 3045 sx/ 754 bbls/ 139 yld 35/65 Poz Tail cement. No cmt to surface. CTOC 5692. CBL to be run upon completion operations.

08/01/2020 PBTD 25215

08/03/2020 Rig released.

## Revisions to Operator-Submitted EC Data for Sundry Notice #527194

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM0556863 NMNM0556863

Agreement: 891014168X (NMNM70992X)

Operator: **XTO ENERGY** 

XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277

6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873

MELANIE COLLINS **MELANIE COLLINS** Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST

E-Mail: Melanie\_Collins@xtoenergy.com E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie\_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

NM EDDY State: NM County: **EDDY** 

Field/Pool: FORTY-NINER RIDGE BONE SP FORTY NINER RIDGE

NASH UNIT 205H NASH UNIT 205H Well/Facility:

Sec 19 T23S R30E Mer NMP NENW 170FNL 2175FWL Sec 19 T23S R30E NENW 170FNL 2175FWL

32.297264 N Lat, 103.922613 W Lon 32.297264 N Lat, 103.922615 W Lon