			OCD –	REC'D 9/3/2020)			
Form 3160-5 (June 2015)		UNITED STATES			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
s		JREAU OF LAND MANA NOTICES AND REPO			5. Lease Serial No. NMNM86024			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on p				page 2		7. If Unit or CA/Agr	reement, Name and/or No.	
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Other						8. Well Name and No. CYPRESS 34 FEDERAL 242H		
2. Name of Operator TAP ROCK OPERATING LLC Contact: BILL RAMSE E-Mail: bramsey@taprk.com				Y		9. API Well No. 30-015-46699-00-X1		
3a. Address3b. Phone602 PARK POINT DRIVE SUITE 200Ph: 720GOLDEN, CO 80401Ph: 720				. (include area code) 0-4028		10. Field and Pool of PURPLE SAG	r Exploratory Area E-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish	, State	
Sec 34 T23S R29E 32.267021 N Lat, 10				EDDY COUNT	Ϋ́, ΝΜ			
12. CHECK	K THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISS	SION	TYPE OF ACTION						
□ Notice of Intent		□ Acidize	Dee	pen	Product	ion (Start/Resume)	UWater Shut-Off	
Subsequent Report		□ Alter Casing	-	raulic Fracturing	□ Reclam		U Well Integrity	
		Casing Repair	_	Construction	□ Recomp		Other Drilling Operations	
Final Abandonment	t Notice	 Change Plans Convert to Injection 	🗖 Plug	g and Abandon	□ Tempor □ Water D	arily Abandon	8 1	
13 Describe Proposed or Co	mpleted Ope	eration: Clearly state all pertine	-	-		•	oximate duration thereof	
If the proposal is to deep Attach the Bond under w following completion of	en directiona hich the wor the involved ed. Final Ab	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be file	give subsurface the Bond No. or sults in a multipl	locations and measure of file with BLM/BIA e completion or reco	red and true ve . Required sul mpletion in a 1	ertical depths of all pert provide the ports must be new interval, a Form 31	inent markers and zones. be filed within 30 days 160-4 must be filed once	
8/19/2020: Test intermediate casing to 2300 psi for 30 minutes, good test.								
8/20/2020: Drill 6.75 inch production hole to 16115 ft MD. 8/28/2020: Run 5.5 inch 20 lb P-110 production casing 10134 ft MD. Switch over to 5 inch 18 lb P-110 production casing to 16095 ft MD. Pump 40 bbls MPE spacer, 95 bbls Mud recovery, followed by 777 sks of 14.5 ppg. Drop plug and displace with 310 bbls of brine. 20 bbls of spacer and 100 bbls MRF back to surface. Est TOC at 5565 ft.								
8/27/2020: TD Reached at 16115 ft MD. TVD measured at 11063 ft. Plug back measured depth at 16050 ft MD. TVD measured at 11066 ft. Rig Release on 8/29/2020 at 18:00.								
14. I hereby certify that the	foregoing is	Electronic Submission #	528077 verifie	d by the BLM Wel	I Information	n System		
Name(<i>Printed/Typed</i>)	Com BILL RAM	mitted to AFMSS for proce	essing by PRI	SCILLA PEREZ or	08/31/2020 ATORY AN			
Signature ((Electronic S	ubmission)		Date 08/31/20	020	gc	9/4/2020	
		THIS SPACE FO		L OR STATE	OFFICE U	SE Accepted	for record – NMOCD	
Approved By ACCEPTED				JONATHO TitlePETROLE	N SHEPAR UM ENGINI	D EER	Date 09/03/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Office Carlsbad				
		U.S.C. Section 1212, make it a statements or representations as			willfully to ma	ake to any department of	or agency of the United	
(Instructions on page 2)							======================================	

BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Additional data for EC transaction #528077 that would not fit on the form

32. Additional remarks, continued

5.5 inch production casing details: Casing ran: 8/28/2020, Fluid Type Oil Based Mud, Hole 6.75 inch, Csg Size 5.5 inch, Weight 20 lbs, Grade P-110, Est TOC 5565 ft, Depth set 10134 ft, Cement 777 sacks, Yield 1.12, Class A

5 inch production casing details: Casing ran: 8/28/2020, Fluid Type Oil Based Mud, Hole 6.75 inch, Csg Size 5 inch, Weight 18 lbs, Grade P-110,Depth set 16095 ft.

Revisions to Operator-Submitted EC Data for Sundry Notice #528077

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM86024	NMNM86024
Agreement:		
Operator:	TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	CYPRESS 34 FEDERAL 242H Sec 34 T23S R29E NWNE 571FNL 2578FEL 32.267021 N Lat, 103.972343 W Lon	CYPRESS 34 FEDERAL 242H Sec 34 T23S R29E NWNE 571FNL 2578FEL 32.267021 N Lat, 103.972343 W Lon