Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

REC'D 09/18/2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

NMOCD BUREAU OF LAND MANAGEMENT

5.	Lease Serial No.
	NMLC065431

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned we		6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000326X			
1. Type of Well	8	8. Well Name and No. BIG EDDY UNIT 5E HAN SOLO 102H						
☐ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator		TRACIE J CHEI	PRV		9. API Well No.			
XTO PERMIAN OPERATING	1	30-015-46833-00-X1						
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	BLDG 5	3b. Phone No. (ir Ph: 432-221-7) 1	10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING			
4. Location of Well (Footage, Sec., 7)		1	11. County or Parish, State				
Sec 27 T20S R31E SWNE 16 32.546173 N Lat, 103.854523					EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydrau	lic Fracturing	□ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Co	onstruction	□ Recomple	te	Other		
☐ Final Abandonment Notice	☐ Change Plans		d Abandon	☐ Temporarily Abandon		Drilling Operations		
	☐ Convert to Injection	☐ Plug Ba	Back					
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f	rk will be performed or provide l operations. If the operation re- condonment Notices must be fil- inal inspection.	the Bond No. on fil sults in a multiple co ed only after all requ	e with BLM/BIA ompletion or reco nirements, include	A. Required subsection in a new ling reclamation, ling	quent reports must be f v interval, a Form 3160	filed within 30 days 1-4 must be filed once		
referenced well.	,	,						
08/02/20 Spud 24" hole @ 0300. TD ho	ole @ 723'. 18-5/8", 87.5#	J55 surface csg	to 723'					
08/03/20 Cmt csg LEAD CMT: 885 sx (Return 779sx (229 bbls) cmt t	260 bbls) 35/65 Poz C TA o surface. WOC	AIL CMT: 625 sx	(148 bb i s) Cl	ass C. Bump բ	olug.			
08/04/20 Test choke manifold valves ar	nd line to HCR valve 250/	2000 (good). Te	st csg 250 ps	i for 10 minute	s			
14. I hereby certify that the foregoing is	Electronic Submission #	IAN OPERATING	LLC, sent to t	he Carlsbad				
Name (Printed/Typed) TRACIE J				ATORY COO				
Signature (Electronic	Submission)	D	ate 09/04/2	020				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE USI	Accepted for record	- NMOCD gc 9/29/2020		
Approved By ACCEPT		JONATHO itlePETROLE	ON SHEPARD EUM ENGINEE	R	Date 09/08/2020			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient would entitle the applicant to condition	uitable title to those rights in the	e subject lease	Office Carlsba	d				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #528880 that would not fit on the form

32. Additional remarks, continued

and 1500 psi for 30 min (good). Drill float equipment and shoe track. Drill 17.5" hole.

08/05/20 - 08/06/20

TD hole @ 2785'. Run 13.375", HCL80, 68# csg to 2775'. CMT LEAD: 1880 sx (552 bbls) 35/65 Poz C. CMT TAIL: 610 sx (144 bbls) Class C cmt. Bump plug. Return 949 sx (279 bbls) to surface. WOC

08/07/20 - 08/08/20

Test BOP 250/10,000. Test annular preventer 250/5000. Floor safety valves 250/10,000. Perform accumulator test. Test 13.375" csg to 1500 psi for 30 min (good). Drill float equipment and cmt. Perform FIT. Drill 12.25" hole.

08/09/20 - 08/10/20

TD hole @ 4087'. Run 9.625" HCP110, 40# csg to 4074'. LEAD CMT: 760 sx (314 bbls) Class C. TAIL CMT: 415sx (98 bbls) Class C. Bump plug. Return 358 sx (148 bbls) to surface. WOC

08/11/20

Test 9.625: csg 1500 psi for 30 min (good). Drill cmt and shoe track. Perform FIT. Drill 8.75" hole.

08/17/20

TD 8.75" hole @ 10,480'. Drill 8.5" hole

08/23/20

Test rams, HCRs and floor valves to 250/10,000. Test annular preventer 250/5000. Test auxiliary kill line acces 250/10000. Perform accumulator test (all good). Drilling ahead.

09/02/20

TD well @ 23,015' MD/9694' TVD.

Revisions to Operator-Submitted EC Data for Sundry Notice #528880

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: NOI

Lease: NMLC065431 NMLC065431

Agreement: NMNM68294X 891000326X (NMNM68294X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator:

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-221-7379

Admin Contact:

TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379 Ph: 432-221-7379

TRACIE J CHERRY TRACIE J CHERRY Tech Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com E-Mail: tracie_cherry@xtoenergy.com

Ph: 432-221-7379 Ph: 432-221-7379

Location:

NM EDDY State: NM County: **EDDY**

Field/Pool: WC-015 G-06 S203127G;B.S. WILDCAT - BONE SPRING

Well/Facility: BIG EDDY UNIT HAN SOLO 102H BIG EDDY UNIT 5E HAN SOLO 102H

Sec 27 T20S R31E SWNE 1670FNL 1915FEL 32.546173 N Lat, 103.854523 W Lon Sec 27 T20S R31E Mer NMP SENW 1670FNL 1915FEL