

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTREC'D NMOCD
10/26/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM06808

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891000558X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JAMES RANCH UNIT DI 1A ENNIS 805H

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: TRACIE J CHERRY

E-Mail: tracie_cherry@xtoenergy.com

9. API Well No.

30-015-47076-00-X1

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-221-7379

10. Field and Pool or Exploratory Area
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T22S R30E SENW 1608FNL 2545FEL
32.381329 N Lat, 103.886665 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry to report the drilling operations on the referenced well.

07/12/20

Spud 20 hole @ 17:15 hrs

07/13/20 - 07/14/20

TD @ 545'. Run 16", J55, 75# csg to 545'. Cmt w/655 sx (173 bbls) Class C. Bump plug floats held. No returns to surf. Tag mushy cmt @ 180'. Per temp survey TOC 300'. Pump 800 sx (190 bbls) through 1" in two slurries. WOC. Pump additional 35 sx (46 bbls) Class C to surf. WOC.

07/15/20

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #529848 verified by the BLM Well Information System**For XTO PERMIAN OPERATING LLC, sent to the Carlsbad****Committed to AFMSS for processing by PRISCILLA PEREZ on 09/14/2020 (20PP4152SE)**

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/14/2020

Accepted for record – NMOCD gc 11/4/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 09/29/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #529848 that would not fit on the form

32. Additional remarks, continued

Test annular and 16 csg 250 low/1500 psi high, 30 min each test (good). Drill cmt and float equipment. Perform FIT. Drill 14-3/4" hole.

07/16/20 - 07/17/20

TD hole @ 3387'. Run 11-3/4", J55, 54# csg to 3385. LEAD CMT: 1295 sx (381 bbls) 35/65 Poz C. TAIL CMT: 465 sx (110 bbls) Class C. Bump plug floats held. Return 89.6 sx (148 bbls) to surface. WOC

07/18/20 - 07/19/20

Install and test BOP. 250 low/10,000 high.

Test 11-3/4" csg to 1500 psi for 30 min (good). Drill cmt and float equipment. Perform FIT. Drill 10-5/8" hole.

07/24/20 - 07/25/20

TD @ 10,455'. Run 8-5/8" HCL80, 32# csg to 10,455', DV @ 3512'. LEAD CMT: 1390 sx (442 bbls) 50/50 Poz C. TAIL CMT: 395 sx (84 bbls) 35/65 Poz C. Bump plug floats held. Returned 128 bbls to surface. Drop DV cancellation dart. WOC

07/26/20

Drill out DV tool. Pressure test 885/8" csg to 2100 psi (good). Drill cmt and float equipment. Perform FIT. Drill 7-7/8" hole.

08/06/20

TD @ 20,702' MD

08/07/20

Test BOP 250 low/10,000 high (good).

08/08/20 - 08/09/20

Run 5-1/2", P110, 20# csg to 20,692'.

LEAD CMT: 565 sx (140 bbls) 35/65 Poz H TAIL CMT 1460 (361 bbls) 35/65 Poz H. Bump plug floats held. No cmt returned to surface. Estimated TOC 6200'.

08/10/20

Rig release @ 06:00 hrs

5-1/2" csg will be pressure tested prior to commencing completion operations.

Revisions to Operator-Submitted EC Data for Sundry Notice #529848

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM06808	NMNM06808
Agreement:	NMNM70965X	891000558X (NMNM70965X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-221-7379	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379
Tech Contact:	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY COORDINATOR E-Mail: tracie_cherry@xtoenergy.com Ph: 432-221-7379
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WILDCAT; BONE SPRING	WILDCAT
Well/Facility:	JAMES RANCH UNIT DI1A ENNIS 805H Sec 21 T22S R30E Mer NMP SWNE 1608FNL 2545FEL	JAMES RANCH UNIT DI 1A ENNIS 805H Sec 21 T22S R30E SENW 1608FNL 2545FEL 32.381329 N Lat, 103.886665 W Lon