

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Rec'd 10/28/2020 - NMOCD

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47124
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy		6. State Oil & Gas Lease No.
3. Address of Operator 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707		7. Lease Name or Unit Agreement Name Remuda South 25 State
4. Well Location Unit Letter F : 2354 feet from the North line and 1980 feet from the West line Section 25 Township 23S Range 29E NMPM County Eddy		8. Well Number 703H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3075		9. OGRID Number 005380
		10. Pool name or Wildcat Forty Niner Ridge Bone Spring W

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. respectfully submits this sundry notice to report drilling operations of the referenced well.

10/14/20-10/24/20

MIRU on 10/14/20.

10/15/20 Test 8.625 inch casing to 1500psi for 30 minutes. Good test. Drill 7.875 inch hole to TD of well at 16,621 on 10/21/20. Run 5.5 inch CYP/P-110 20 lb FHTQ casing to 16567. Cement with 505sx/ 125 bbls/ 1.39 yld Class 35/65 Poz Lead cement, then 1205 sx/ 298 bbls/ 1.39 yld Class 35/65 Poz Tail cement. CTOC at 3100 ft.

10/21/20 PBDT 16565

Production casing test will be run prior to well completion. RD drilling rig at 1500 hrs on 10/24/20.

Spud Date:

08/21/20

Rig Release Date:

10/24/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Melanie Collins

TITLE Regulatory Analyst

DATE 10/27/20

Type or print name Melanie Collins

E-mail address: melanie\_collins@xtoenergy.com

PHONE: 432-218-3709

**For State Use Only**

APPROVED BY:

[Signature]

TITLE

Staff Manager

DATE 11/4/2020

Conditions of Approval (if any):

Entered - KMS NMOCD