

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan**  
Grisham Governor

**Sarah Cottrell Propst**  
Cabinet Secretary

**Todd E. Leahy, JD, PhD**  
Deputy Secretary

**Adrienne Sandoval**, Division Director  
Oil Conservation Division



*11/06/2020*

**Operator Notice Regarding**  
**C-104 Denial and Request for Information**  
*30-015-45232 PLATINUM MDPI 34 3 FEDERAL COM #174H*

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

Test Allowable, New Well and Recompleted Well

*Please review/amend attachment(s):  
Amend highlighted fields on C-104 NW*

- ☐ C-103 (or BLM equivalent) for all casing strings
  - ☐ Spud Notice
  - ☐ Surface Casing
  - ☐ Intermediate Casing (if applicable)
  - ☐ Additional Intermediate Casing (if applicable)
  - ☐ Production Casing or Liner
- ☐ Applicable Order (NSL, NSP, Other \_\_\_\_\_)
- ☐ Deviation Survey for Vertical Wells
- ☐ Directional Survey
- ☐ C-102 (As-Drilled Plat for Horizontal Well)

*C-104 RT HAS EXPIRED: 12/23/2019*

New Well and Recompleted Well Only

- ☒ C-103 Completion Sundry (or BLM equivalent)
- ☒ C-105 Completion Report (or BLM equivalent)
- ☐ All Logs Run on Well

3160-5- Submit a Record Cleanup to approved sundry for Completions for approval of extension request of 3160-4 record cleanup & possible tubing install extension. Please read notice regarding extension request.

AMEND 3160-4 HIGHLIGHTED FIELDS, CONFLICTING DETAIL FROM APPROVED SUNDRY NOTICES IN WELL FILES. WILL NEED TO SEEK APPROVAL FROM BLM AS A RECORD CLEAN UP.

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

**If you have any questions, please contact the local OCD District Office.**

*Once Complete, re-submit through e docs asap. Thank you.*

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210</b>		<sup>2</sup> OGRID Number <b>16696</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>4</sup> API Number <b>30-015-45232</b>	<sup>5</sup> Pool Name <b>PURPLE SAGE WOLFCAMP</b>	<sup>6</sup> Pool Code <b>98220</b>
<sup>7</sup> Property Code: <b>322245</b>	<sup>8</sup> Property Name: <b>PLATINUM MDP1 34-3 FEDERAL COM</b>	<sup>9</sup> Well Number: <b>174H</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>C</b>	<b>34</b>	<b>23S</b>	<b>31E</b>		<b>220</b>	<b>NORTH</b>	<b>2627</b>	<b>WEST</b>	<b>EDDY</b>

**<sup>11</sup> Bottom Hole Location FTP: 223' FNL 2515' FEL LTP: 342' FSL 2248' FEL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>3</b>	<b>24S</b>	<b>31E</b>		<b>197</b>	<b>SOUTH</b>	<b>2249</b>	<b>EAST</b>	<b>EDDY</b>
<sup>12</sup> Lse Code <b>F</b>	<sup>13</sup> Producing Method Code : <b>F</b>		<sup>14</sup> Gas Connection Date: <b>09/18/2019</b>		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
<b>237722</b>	<b>CENTURION PIPELINE L.P.</b>	<b>O</b>
<b>151618</b>	<b>ENTERPRISE FIELD SERVICES LLC</b>	<b>G</b>

**IV. Well Completion Data**

<sup>21</sup> Spud Date <b>06/05/2019</b>	<sup>22</sup> Ready Date <b>09/18/2019</b>	<sup>23</sup> TD <b>11805'V/21909'M</b>	<sup>24</sup> PBTD <b>11807'V/21870'M</b>	<sup>25</sup> Perforations <b>11697'-21805'</b>	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
<b>17-1/2"</b>		<b>13-3/8"</b>		<b>652'</b>	<b>845</b>
<b>12-1/4"</b>		<b>9-5/8"</b>		<b>4467'</b>	<b>1250</b>
<b>8-3/4"</b>		<b>7-5/8"</b>		<b>11100'</b>	<b>760</b>
<b>6-3/4"</b>		<b>5-1/2"</b>		<b>21883'</b>	<b>775</b>

**V. Well Test Data**

**TBG. EXEPTION SUNDRY NOTICE IS EXPIRED.**

<sup>31</sup> Date New Oil <b>09/26/2019</b>	<sup>32</sup> Gas Delivery Date <b>09/26/2019</b>	<sup>33</sup> Test Date <b>10/03/2019</b>	<sup>34</sup> Test Length <b>24 hrs</b>	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure <b>3041</b>
<sup>37</sup> Choke Size <b>29</b>	<sup>38</sup> Oil <b>2440</b>	<sup>39</sup> Water <b>6104</b>	<sup>40</sup> Gas <b>6835</b>		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *April Santos*

Printed name:  
April Santos

Title:  
REGULATORY SPECIALIST

E-mail Address:  
April\_Hood@oxy.com

Date: 01/28/2020 Phone: 713-366-5771

OIL CONSERVATION DIVISION

Approved by: **DENIED**

Title:

Approval Date:

Please review page 1 of the following attachments.  
amend and re-submit as soon as possible. The  
RT-C-104 has expired in 2019.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM43744	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INC.				8. Lease Name and Well No. PLATINUM MDP1 34-3 FED COM 174H	
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521				9. API Well No. 30-015-45232	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T23S R31E Mer NMP At surface NENW 220FNL 2627FWL 32.267580 N Lat, 103.765710 W Lon Sec 34 T23S R31E Mer NMP At top prod interval reported below NWNE 223FNL 2356FEL 32.267590 N Lat, 103.764760 W Lon Sec 3 T24S R31E Mer NMP At total depth SWSE 197FSL 2249FEL 32.239195 N Lat, 103.764580 W Lon				10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP	
14. Date Spudded 06/05/2019				15. Date T.D. Reached 07/22/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/18/2019				17. Elevations (DF, KB, RT, GL)* 3438 GL	
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	652		845	209	0	
12.250	9.625 HCL-80	40.0	0	4467		1250	402	0	
8.750	7.625 HCL-50	26.4	0	11100		760	231	0	
6.750	5.500 P-110	20.0	0	21883		775	198	10550	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11697	21805	11697 TO 21805	0.370	1464	ACTIVE
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11697 TO 21805	FRAC'D W/ 20182638 GAL SLICKWATER W/20462696# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/2019	10/03/2019	24	→	2440.0	6835.0	6104.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
29	SI	3041.0	→	2440	6835	6104	2801	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514379 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4348	5261	OIL, GAS, WATER	RUSTLER	592
CHERRY CANYON	5261	6438	OIL, GAS, WATER	SALADO	903
BRUSHY CANYON	6438	8158	OIL, GAS, WATER	CASTILLE	2858
BONE SPRINGS	8158	8974	OIL, GAS, WATER	LAMAR	4317
1ST BONE SPRINGS	8974	9432	OIL, GAS, WATER	BELL CANYON	4348
2ND BONE SPRINGS	9432	10350	OIL, GAS, WATER	CHERRY CANYON	5261
3RD BONE SPRINGS	10350	11581	OIL, GAS, WATER	BRUSHY CANYON	6438
WOLFCAMP	11581		OIL, GAS, WATER	BONE SPINGS	8158

32. Additional remarks (include plugging procedure):  
 52. FORMATION (LOG) MARKERS CONTD.  
  
 1ST BONE SPRINGS - 8974'M  
 2ND BONE SPRINGS - 9432'M  
 3RD BONE SPRINGS - 10350'M  
 WOLFCAMP - 11581'M  
  
 LOGS WERE MAILED 1/27/2020.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #514379 Verified by the BLM Well Information System.**  
**For OXY USA INC., sent to the Carlsbad**

Name(*please print*) APRIL SANTOS Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 05/06/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #514379 that would not fit on the form**

**32. Additional remarks, continued**

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED

TUBING EXCEPTION FILED

\*\*\*this completion reports amends the PBSD TVD/MD on previously filed EC # 5000904\*\*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
PLATINUM MDP1 34-3 FEDERAL COM 1749. API Well No.  
30-015-45232-00-X110. Field and Pool or Exploratory Area  
WOLFCAMP11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA INCORPORATEDContact: APRIL SANTOS  
E-Mail: APRIL\_HOOD@OXY.COM3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 713-366-5771

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T23S R31E NENW 220FNL 2627FWL  
32.267582 N Lat, 103.765709 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA INC RESPECTFULLY REQUEST A TUBING EXCEPTION WHILE CONTINUING TO FLOW BACK THIS WELL. THE ESTIMATED DATE OF TUBING INSTALL IS 02/15/2020.

RECEIVED

JAN 31 2020

EMNRD-OCD ARTESIA

Accepted for record 4/29/20 AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #500905 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2020 (20PP1038SE)

Name (Printed/Typed) APRIL SANTOS

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/27/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROLEUM ENGINEER

Date 01/28/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

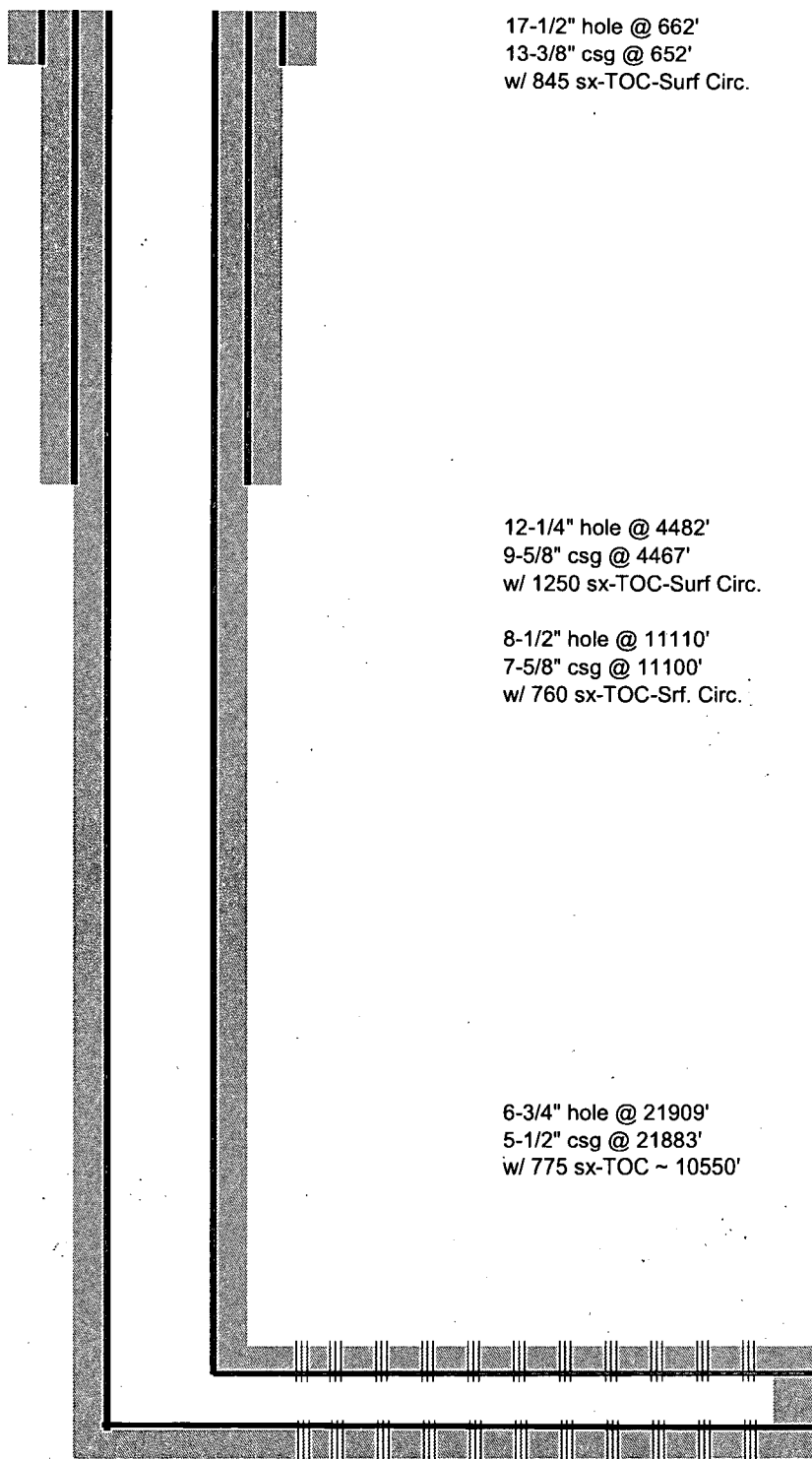
Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

OXY USA INC  
Platinum MDP1 34-3 Fed Com 174H  
API No. 30-015-45232



## Simmons, Kurt, EMNRD

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**From:** Simmons, Kurt, EMNRD  
**Sent:** Tuesday, September 8, 2020 3:21 PM  
**To:** 'april\_hood@oxy.com'  
**Subject:** C-104 Discrepancies  
**Attachments:** 30015452320000\_8\_wf.pdf

Hi April,

There were a couple discrepancies in your C-104 and Completion report I wanted to call to your attention. If you can correct these discrepancies and resubmit, that will help when OXY gets its NSL.

Typo on spud date on C-104/3160-4. Should be 6/4/19. Typo on TD: has 11805/21909; should be 11807/21883 (based on sundry accepted by BLM dated 9/12/19, attached).

Thanks,

**Kurt Simmons**

*Petroleum Specialist*  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
505-660-0720

