<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210 District III

1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico

Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

REC'D 09/10/2020

NMOCD

Oil Conservation Division 1220 South St. Francis Dr.

X AMENDED REPORT

Form C-104

Revised August 1, 2011

Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	I.	KEQUI		I C I LLDL	OWADLE.				10		OZ OZEZ	
Operator na			4 NI 4 O.E.			1.0		<sup>2</sup> OGRID Nun	iber	27400	7	
BLACK RIVER WATER MANAGEMENT COMPAN 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75						40 Reason fo			371287 r Filing Code/ Effective Date			
				DALLA	0, 17, 70240	SWD - 1709 For sk				skim o	oil to be sold	
<sup>4</sup> API Number										Pool Code		
										96101 Well Number		
7 Property Code 8 Property Name 325391 PATRIOT SWD						wen i					nber	
II. 10 Su	rface I		111010						,	11.0		
Ul or lot no.			Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West lin	ne County	
N	9	238	27E	14	100	S		1960	\	Λ	EDDY	
		Iole Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West lin	ne County	
N	9	23S	27E	14	100	S		1960		Λ <u></u>	EDDY	
12 Lse Code	13 Prod	lucing Method Code		onnection ite	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective l	Date	17 C	C-129 Expiration Date	
Р	<u></u>											
		s Transpor	ters		10					-	20	
<sup>18</sup> Transpor OGRID	ter	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
			MIDCON GATHERING, LLC									
37167	7				4925 SAN FI						0	
	12				HOUSTON,						Market Line	
V-1000	-2.50								3			
										1		
					71							
1000000	100 m										W. S. C. S. S. V. S.	
STATE OF THE	1.54										2000 E 2000 E	
											THE WAY OF THE PARTY	
IV. Well	Comr	oletion Data	ι									
21 Spud Date			<sup>22</sup> Ready Date <sup>23</sup> TD			24 PBTD 25 Perfora						
		recury	Date		<sup>23</sup> TD	<sup>24</sup> PBTE	)	<sup>25</sup> Perforat	ions		<sup>26</sup> DHC, MC	
04/24/		05/31/	19	13939	)/13944	=5.5			ions			
	19   ole Size	•	19		)/13944	=5.5	pth Se		ions	<sup>30</sup> Sa	<sup>26</sup> DHC, MC  acks Cement	
<sup>27</sup> Ho	ole Size	•	9 <sup>28</sup> Casing	13939 g & Tubir	)/13944	=5.5			ions	<sup>30</sup> Sa		
	ole Size	•	19	13939 g & Tubir	)/13944	=5.5			ions	<sup>30</sup> Sa		
<sup>27</sup> Ho	ole Size	•	9 <sup>28</sup> Casing	13939 g & Tubir	)/13944	=5.5			ions	<sup>30</sup> Sa		
<sup>27</sup> Ho	ole Size	•	9 <sup>28</sup> Casing	13939 g & Tubir	)/13944	=5.5			ions	<sup>30</sup> Sa		
<sup>27</sup> H <sub>0</sub> 2	ole Size	•	9 <sup>28</sup> Casing	13939 g & Tubir	)/13944	=5.5			ions	<sup>30</sup> Sa		
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