Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REC'D NMOCD 11/18/2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Э.	NMNM ²	
6	If Indian	Allotton or Tribo Nomo

Do not use the	is form for proposals to drii	I or to re-enter an	6 If Indian Allattan	u Tuile a Name
abandoned we	II. Use form 3160-3 (APD) f	or such proposals.	6. If Indian, Allottee of	or Tribe Name
SUBMIT IN	TRIPLICATE - Other instruc	tions on page 2	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well			8. Well Name and No. BOROS FED CO	
☑ Oil Well ☐ Gas Well ☐ Otl		NO / FITTOED ALD		IVI Z I DFI
Name of Operator MATADOR PRODUCTION Co	Contact: NIC OMPANYE-Mail: nicky.fitzgerald	CKY FITZGERALD @matadorresources.com	9. API Well No. 30-015-46748-0	00-X1
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240		. Phone No. (include area code) 0 972-371-5448	10. Field and Pool or PURPLE SAGE	Exploratory Area E-WOLFCAMP (GAS)
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	State
Sec 15 T26S R31E NWNW 4 32.049026 N Lat, 103.772995			EDDY COUNTY	Y, NM
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	
Attach the Bond under which the wo following completion of the involved	rk will be performed or provide the lad operations. If the operation results be andonment Notices must be filed or inal inspection. 5172 EREACHED TD: 05/06/2020 ion casing float collar) 5/10/2020 Ind cementing summary, duration of 30 minutes. All test	Bond No. on file with BLM/BIA. in a multiple completion or recording after all requirements, including after all requirements.	ed and true vertical depths of all pertin Required subsequent reports must be mpletion in a new interval, a Form 316 ng reclamation, have been completed a	filed within 30 days 60-4 must be filed once
, , ,	Electronic Submission #5360 For MATADOR PROD	UCTION COMPANY, sent to	the Carlsbad	
	nmitted to AFMSS for processi TZGERALD		ATORY ANALYST	
Tume (17 med 1) ped) WORTH	12OEIVIED	1100 1(2002)	TOTAL TURNETOT	
Signature (Electronic S	Submission)	Date 11/02/20	20	
ted for record – NMOCD gc 12/01/2	020 THIS SPACE FOR	FEDERAL OR STATE (OFFICE USE	
Approved By ACCEPT	ED		N SHEPARD JM ENGINEER	Date 11/17/2020
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductions.	uitable title to those rights in the sub			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim	e for any person knowingly and	willfully to make to any department or	agency of the United

Accep

Revisions to Operator-Submitted EC Data for Sundry Notice #536060

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM138865 NMNM138865

Agreement:

Operator: MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500

MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 DALLAS, TX 75240 Ph: 972.371.5200 Ph: 972-371-5448

NICKY FITZGERALD REGULATORY ANALYST Admin Contact:

NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com E-Mail: nicky.fitzgerald@matadorresources.com

Ph: 972-371-5448 Ph: 972-371-5448

NICKY FITZGERALD REGULATORY ANALYST Tech Contact: NICKY FITZGERALD

REGULATORY ANALYST

E-Mail: nicky.fitzgerald@matadorresources.com E-Mail: nicky.fitzgerald@matadorresources.com

Ph: 972-371-5448 Ph: 972-371-5448

Location:

State: County: **EDDY EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP (GAS) PURPLE SAGE-WOLFCAMP (GAS)

BOROS FEDERAL COM 215H Sec 15 T26S R31E 400FNL 514FWL Well/Facility:

BOROS FED COM 215H Sec 15 T26S R31E NWNW 400FNL 514FWL

32.049026 N Lat, 103.772995 W Lon

Boros Federal #215H

DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	HOLE SZ	CSG SZ	TOP CSG	DEPTH SET	WAIT ON CMT	PRESS HELD	STAGE	STAGE TOOL	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)		(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)		DEPTH (Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
3/31/2020	SURF	Fresh Water	54.50	J+55	17-1/2"	13-3/8"	0	1,489	315.5	1500	1		800	1.72	300	1.33	1100	316.3993	С	0	Circ	140	591	
4/22/2020	INT 1	Fresh Water	29.70	P-110	9-7/8"	7-5/8"	0	11,800	23.0	2760	1	4114.5	400	3.68	660	1.38	1060	424.7415	С	4111	Calc	80	326	
											2				1210	1.731	1210	373.3529		440	Survey	0	-	
5/7/2020	PROD	Oil-Based Mud	20.00	P-110 CY	6-3/4"	5-1/2"	0	21,901	576.0	6874.0	1		599	1.24	985	1.12	1584	329.0481	C	5871	Calc	0	-	

KOP:	11,185' MD / 11,161' TVD
5/6/2020 TD:	21,901' MD / 11,721'TVD
Top of Prod Casing Float Collar (feet):	21,807.00