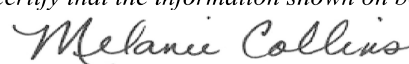


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>NMOCDD-REC'D: 8/27/2020</b> <b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-015-44357</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Remuda South 25 State</b>  6. Well Number:  <b>107H</b>																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																
8. Name of Operator <b>XTO Energy, Inc.</b>		9. OGRID <b>05380</b>																														
10. Address of Operator <b>6401 Holiday Hill Rd Bldg 5, Midland, TX 79707</b>		11. Pool name or Wildcat <b>Purple Sage; Wolfcamp</b>																														
12. Location <b>Surface:</b> <b>BH:</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>H</td> <td>25</td> <td>23S</td> <td>29E</td> <td></td> <td>2280</td> <td>North</td> <td>705</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>I</td> <td>36</td> <td>23S</td> <td>29E</td> <td></td> <td>200</td> <td>South</td> <td>770</td> <td>East</td> <td>Eddy</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	H	25	23S	29E		2280	North	705	East	Eddy	I	36	23S	29E		200	South	770	East	Eddy	
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13. Date Spudded <b>08/11/2019</b>	14. Date T.D. Reached <b>09/10/2019</b>	15. Date Rig Released <b>09/15/2019</b>	16. Date Completed (Ready to Produce) <b>07/17/20</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3093 GR</b>																												
18. Total Measured Depth of Well <b>18213</b>		19. Plug Back Measured Depth <b>18211</b>	20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>RCB/GR/CCL</b>																												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,823-18,077; Purple Sage Wolfcamp</b>																																
<b>23. CASING RECORD (Report all strings set in well)</b>																																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																						
16		75		346		20		745 sx																								
11.75		47		3211		14.75		2002 sx																								
8.625		32		7602		10.625		1945 sx																								
5.5		20		18213		7.875		1670 sx																								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>																										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																		
										2.875		9828		9819																		
26. Perforation record (interval, size, and number) <b>10,823-18,077, 4 SPF, 890 shots</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10823-18077</td> <td>380,082 bbls fluid</td> </tr> <tr> <td></td> <td>18,662,298 lbs proppant</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10823-18077	380,082 bbls fluid		18,662,298 lbs proppant															
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<b>28. PRODUCTION</b>																																
Date First Production <b>07/18/20</b>			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>					Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>																								
Date of Test <b>08/09/20</b>		Hours Tested <b>24</b>		Choke Size 		Prod'n For Test Period 		Oil - Bbl <b>1057</b>		Gas - MCF <b>2708</b>		Water - Bbl. <b>2835</b>		Gas - Oil Ratio <b>2561</b>																		
Flow Tubing Press. <b>448</b>		Casing Pressure <b>1133</b>		Calculated 24-Hour Rate 		Oil - Bbl. <b>1057</b>		Gas - MCF <b>2708</b>		Water - Bbl. <b>2835</b>		Oil Gravity - API - ( <i>Corr.</i> )																				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>										30. Test Witnessed By																						
31. List Attachments <b>C-104 NW, C-102, Directional Survey (log uploaded to NMOCD)</b>																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude				Longitude				NAD 1927 1983																								
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																
Signature				Printed Name		<b>Melanie Collins</b>		Title		<b>Regulatory Analyst</b>		Date																				
E-mail Address <b>melanie_collins@xtoenergy.com</b>																																

