Form 3160-4 (August 2007) NMOCD Rec'd: 9/29/2020

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Produced   Date   O8/30/2019   O1/13/2019   O24   O1/13/2019   O		WELL (	COMPL	ETION C	R RE	CON	MPLETI	ON R	EPOF	RT	AND L	OG			ease Serial I IMNM1208			
2. Name of Operator 2. Name of Operator 3. Authors 3. Authors 4. Location (Well MC) 5. En \$7.25\$ R30E Men Numb 4. Location (Well MC) 5. En \$7.25\$ R30E Men Numb 6. 18 T25\$ R30E Men Numb 7. See 18 T25\$ R30E Men	1a. Type of	Well 🛛	Oil Well	Gas '	Well	_ D	ory 🔲 0	Other						6. If	Indian, All	ottee o	r Tribe Name	
X10 ENERGY   NCORPORATED   E-Mail: CheryLrowell BXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX																		
3. Aldress   SAGI   HOULD X HILL ROAD BLIDG 5   32. Production   5   32. Production   5   33. Production   5   34. Production   5   3	Name of Operator											8. Lease Name and Well No.						
4. Location of Well (Report location lectarly and in accordance with Federal requirements)* At starface NESW 2310FS. 1145FML \$2.129175 N. Lat. 103.925705 W. Lon- At starface NESW 2310FS. 1145FML \$2.129175 N. Lat. 103.925705 W. Lon- At top proid interval perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 RS 2005 Mer NMP. At top proid interval Perpetate below. Sec. 18 7255 Mer. 18 750 Mer. 1	3. Address 6401 HOLIDAY HILL ROAD BLDG 5 3a. Phone No. (include area code) 9. API Well No.																	
At sup rince   NESW 2310FSL 1145FWL 32.129175 N Lat, 103.922630 W Lon   See 1 81 7255 R305 Mex MP   At top prod interval repursed berger 7 1755 R30 F Mex M   220 FWL 1479FWL 32.131227 N Lat, 103.924630 W Lon   See 7 1755 R30 F Mex M   220 FWL 1479FWL 32.131227 N Lat, 103.924630 W Lon   See 7 1755 R30 F Mex M   220 FWL 1479FWL 32.131227 N Lat, 103.924630 W Lon   See 7 1755 R30 F Mex M   220 FWL 1479FWL 32.131227 N Lat, 103.924514 W Lon   16 30 FWL 1479FWL 32.131227 N Lat, 103.924514 W Lon   16 30 FWL 1479FWL 32.131227 N Lat, 103.924514 W Lon   18 30 FWL 1479FWL 32.131227 N Lat, 103.924514 N Lon   18 30 FWL 1479FWL 32.131227 N Lat, 103.924514 N Lon   18 30 FWL 1479FWL 32.131227 N Lat, 103.924514 N Lon   18 30 FWL 1479FWL 32.131227 N Lat, 103.924514 N Lon   18 30 FWL 1479FWL 32.131227 N Lat, 103.924514 N Lon   18 30 FWL 1479FWL 32.131227 N Lat, 103.924514 N Lon   18 30 FWL 1479FWL 32.131227 N Lat, 103.924514 N Lon   18 30 FWL 1479FWL 32.131227 N Lat, 103.	4. Location of Well (Report location clearly and in accordance with Federal requirements)*												0. Field and Pool, or Exploratory					
At total depth   At total probability   At total depth   At total depth   NENW 201FNL 1523FWL 32.131227 N Lat, 103.924630 W Lon   Care Sec 7.1255 R300E Mer NMP   12. Destate probability   13.00	At surface NESW 2310FSL 1145FWL 32.129175 N Lat, 103.925705 W Lon										11. Sec., L., R., M., or Block and Survey							
At total depth   NENW 201FNL   1523FVL   32.151491 N   Lat, 103.924514 W   Lat, 103.925214 W   Lat, 103.924514 W   Lat, 103.925214 W   Lat, 103.924514 W   Lat, 103.	At top prod interval reported below SENW 2263FNL 1479FWL 32.131227 N Lat, 103.924630 W Lon										or Area Sec 18 T25S R30E Mer NM							
11.7car/ZiO18		depth NEI	NW 201F	NL 1523FV	/L 32.1	51491	1 N Lat, 10	3.9245	514 W	Lon	l			EDDÝ NM			NM	
TVD							hed			8	A Î <b>⊠</b> I	d Ready to I	rod.	17. Elevations (DF, KB, RT, GL)* 3165 GL				
RČB GR CCL	18. Total D	epth:				19. 1	Plug Back '	Γ.D.:					20. Dej	oth Bri	dge Plug Se			
Hole Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Stage Cementer   Depth   Type of Cement	21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL  22. Was well cored? Was DST run?  ✓ No ☐ Yes (Submit analysis) Yes (Submit analysis)																	
Mole   Note	23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in v	vell)					•				ı			
12.250	Hole Size	Size/G	rade	Wt. (#/ft.)	1 *								1 *		Cement Top*		Amount Pulled	
8.750																		
Color   Colo						_					<del>                                     </del>							
24. Tubing Record														+				
Depth Set (MD)																		
Depth Set (MD)																		
2.875   9902   9000   26. Perforation Record   27. Acid, Fracture, Treatment, Cement Squeeze, Etc.   28. Production - Interval   28. Production - Interval   28. Production   24. Prod			<i></i>					1.0.0				1.05		Τ.	1.0.05	- T	D 1 D 10D)	
26. Perforation Record   Size   No. Holes   Perf. Status				acker Depth		_	ze Dep	th Set (	MD)	Pa	acker Dep	th (MD)	Size	De	pth Set (M)	D)	Packer Depth (MD)	
A) WOLFCAMP B) C) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  11002 TO 18215  14,907,913 GALS SLICKWATER,38,500 GALS ACID, 17,587,977 LBS PROPPANT  28. Production - Interval A  Date First Produced Date O8/30/2019  10/13/2019  24  Dispenses Five. 97 Press. Size Press. Size Production - Interval B  Date First Test Doll BBL BBL BBL BBL BBL BBL BBL BBL BBL Froduction - Interval B  Date First Test Doll BBL BBL BBL BBL Gravity Gravity  Test BBL Gas Oil Gravity  Test BBL Gas Oil Gravity  POW  POW  Press. Size Test BBL BBL BBL Gravity  Test BBL Gas Gravity  Pow Press. Size Production - Interval B  Date First Test BBL Gravity  Test BBL Gas Oil Gravity  Pow Press. Size Production - Interval B  Date First Test BBL Gravity  Pow Production Method Gravity  Pow Press. Size Production - Interval B  Date First Test BBL Gravity  Date First Test BBL Gravity  Pow Press. Size Production Method Gravity  Pow Press. Size Production - Interval B  Date First Test BBL Gravity  Date First Rate BBL Ratio  Pow Production Method Gravity  Production Method Gravity  Pow Production Method Gravity  Pow Production Method Gravity  Pow			0002		3000		26	6. Perfor	ation R	Reco	rd		l					
B	Fo	ormation		Тор		Bot	Bottom		Perforated Interval				Size 1		No. Holes		Perf. Status	
C) D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.    Depth Interval	A)	WOLFC	AMP						11002 TO			18215	3215 4.0		)00 2352 ACT		TIVE/PRODUCING	
Diagram   Diag														_				
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.   Depth Interval					-									$\dashv$				
11002 TO 18215		acture, Treat	ment, Cei	ment Squeeze	e, Etc.													
28. Production - Interval A  Date First Produced Date Date Produced Date Production Fested Date Production Produced Date Produced Date Production Size Flwg. 907 SI Test Date Production Date Date First Production Date Production Date Production Date Production Date Date Production Date Date Press. Flwg. 907 SI Test Date First Produced Date Date Production Date Date Date Production Date Date Date Date Date Date Date Date	]	Depth Interva	al							An	nount and	Type of N	<b>I</b> aterial					
Date First Date First Date Date Produced Date Date Date Date Date Date Date Date		1100	2 TO 18	215 14,907,9	913 GAL	S SLI	CKWATER,	38,500	GALS A	ACID	), 17,587,9	77 LBS PF	ROPPANT	-				
Date First Date First Date Date Produced Date Date Date Date Date Date Date Date																		
Date First Date First Date Date Produced Date Date Date Date Date Date Date Date																		
Produced 08/30/2019 Date 1539.0 Date 1539.0 Date 1539.0 Date 1539.0 Date First Produced Date Date Date Produced Date Date Date Date Date Date Date Date	28. Producti	ion - Interval	A															
OB/30/2019   10/13/2019   24	Date First													Product	ion Method			
Size Fivg. 907 Press. St. 907 Press. St. 907 Press. St. 907 Press. St. 959.0 Press. Production - Interval B  Date First Produced Date First Produced Date First Production Fisted Production BBL MCF BBL Corr. API Gravity Gravity Gravity  Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Well Status				Production	1						API Gravit		.y		GAS LIFT			
SI 559.0 1539 3096 4339 POW  28a. Production - Interval B  Date First Produced Date Frest Tested Date Froduction BBL MCF BBL Corr. API Gravity Gravity  Choke Size Flwg. Press. Rate BBL MCF BBL Ratio POW  1539 3096 4339 POW  Water Oil Gravity Gas Gravity	Choke Tbg. Press. Csg. 2 Size Flwg. 907 Press. F									1	Well St		us					
Date First Produced Date Test Date Production Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date	Size		ı	Kale	<u> </u>						F		POW					
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Flwg. Press. Rate BBL MCF BBL Ratio  Well Status	28a. Produc	tion - Interva	ıl B															
Size Flwg. Press. Rate BBL MCF BBL Ratio												y	Production Method					
	Choke Size	Flwg.									1	Well S	tatus	1				

28b. Produ	uction - Interv	al C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	у					
Choke Size	Tbg. Press. Csg. Flwg. Press.		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status					
28c. Produ	uction - Interv	al D						•						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well S	Status					
29. Dispos	sition of Gas()	Sold, used	for fuel, vent	ed, etc.)				<u> </u>						
	nary of Porous	Zones (Ir	nclude Aquife	rs):					31. For	mation (Log) Ma	rkers			
tests, i	all important including dept coveries.						ll drill-stem shut-in pressure	es						
	Formation		Тор	Bottom		Description	s, Contents, et	c.		Top Meas. Depth				
	SALT RE RING	(include p	1120 3380 3490 7218 10517	3380 3490 7218 10517	LS, LS, LS,	SS, SLT SH, SLT SS; OIL, W SS, SH; OIL SH; OIL, G	, SLT			TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP				
1. Ele 5. Sur 34. I herel	enclosed attacectrical/Mechandry Notice for by certify that	or plugging the forego	g and cement  Ding and attac  Electr  Committed to	verification  hed informa  ronic Submi  For XTC	tion is comp	179 Verified INCORPO	ect as determir by the BLM V RATED, sent FER SANCHE	ned from all Well Inform to the Carl	ation Sy Isbad /2020 (20	e records (see attac	4. Direction	•		
Signat	ture	(Electron	nic Submissi	on)			Date <u>(</u>	Date <u>09/01/2020</u>						
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 12	212, make it	t a crime for a	any person kno	wingly and	willfully	to make to any de	epartment or a	gency		

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #528179

**Operator Submitted** 

**BLM Revised (AFMSS)** 

NMNM140266 (NMNM140266)

Lease:

NMLC065705B

NMNM120898

Agreement: Operator:

XTO PERMIAN OPERATING, LLC

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707

Ph: 432-571-8205

XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707

Ph: 432.683 2277

Admin Contact:

CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: Cheryl\_rowell@xtoenergy.com CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: Cheryl\_rowell@xtoenergy.com

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CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl\_rowell@xtoenergy.com

Ph: 432-571-8205

Ph: 432-571-8205

Well Name: Number:

MUY WAYNO 18 FEDERAL

103H

MUY WAYNO 18 FEDERAL

103H

Location:

NM State:

**EDDY** 

NM **EDDY** 

County: S/T/R:

Sec 18 T25S R30E Mer NMP

Sec 18 T25S R30E Mer NMP

Surf Loc:

NESW 2310FSL 1145FWL 32.129175 N Lat, 103.925705NESW02310FSL 1145FWL 32.129175 N Lat, 103.925705 W Lon

PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

Field/Pool:

Logs Run:

RCB/GR/CCL

Producing Intervals - Formations: PURPLE SAGE; WOLFCAMP

WOLFCAMP

RCB GR CCL

Porous Zones:

TOP SALT **BASE SALT DELAWARE BONE SPRING WOLFCAMP** 

TOP SALT BASE OF SALT DELAWARE **BONE SPRING** WOLFCAMP

Markers:

TOP SALT **BASE SALT DELAWARE** BONE SPRING WOLFCAMP

TOP SALT BASE OF SALT DELAWARE BONE SPRING WOLFCAMP