

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						7. Unit or CA Agreement Name and No.			
2. Name of Operator XTO ENERGY Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com						8. Lease Name and Well No. POKER LAKE UNIT 20 BD 701H			
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707				3a. Phone No. (include area code) Ph: 432.218-3754		9. API Well No. 30-015-45492			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 20 T2S R30E Mer NMP At surface SWSW 330FSL 450FWL 32.109153 N Lat, 103.910815 W Lon Sec 29 T2S R30E Mer NMP At top prod interval reported below NWNW 254FNL 375FWL 32.107326 N Lat, 103.911053 W Lon Sec 32 T2S R30E Mer NMP At total depth SWSW 189FSL 896FWL 32.079558 N Lat, 103.910784 W Lon						10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP			
						11. Sec., T., R., M., or Block and Survey or Area Sec 20 T2S R30E Mer NMP			
						12. County or Parish EDDY		13. State NM	
14. Date Spudded 05/22/2019		15. Date T.D. Reached 07/23/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/08/2020		17. Elevations (DF, KB, RT, GL)* 3162 GL			
18. Total Depth:		MD 22145 TVD 11658		19. Plug Back T.D.:		MD 22133 TVD 11658		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			
23. Casing and Liner Record (<i>Report all strings set in well</i>)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	18.625 J55	87.5	0	583		1716		0	
17.500	13.375 HCL80	68.0	0	3530		3564		0	
12.250	9.625 HCL80	40.0	0	10793		4803		1000	
8.750	5.500 CYP110	23.0	0	22135		4331		3030	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	10941	10941							
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A)				12029 TO 21997		4.000	3176	ACTIVE/PRODUCING	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
12029 TO 21997		520,467 BBLS FLUID, 24,914,450 LBS PROPPANT							
28. Production - Interval A									
Date First Produced 08/09/2020	Test Date 09/15/2020	Hours Tested 24	Test Production →	Oil BBL 869.0	Gas MCF 7912.0	Water BBL 4722.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI 985	Csg. Press. 875.0	24 Hr. Rate →	Oil BBL 869	Gas MCF 7912	Water BBL 4722	Gas:Oil Ratio 9104	Well Status POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #530991 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	463	900	SALT SALT SH, SS; OIL, WTR, GAS SS, LS; OIL, WTR, GAS SH; OIL, WTR, GAS		
TOP SALT	900	3476			
BASE SALT	3476	3573			
DELAWARE	3573	7401			
BONE SPRING	7401	10681			
WOLFCAMP	10681				

32. Additional remarks (include plugging procedure):
 KOP = 10950

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #530991 Verified by the BLM Well Information System.
For XTO ENERGY, sent to the Carlsbad

Name(<i>please print</i>) <u>CHERYL ROWELL</u>	Title <u>REGULATORY COORDINATOR</u>
Signature _____ (Electronic Submission)	Date <u>09/22/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.