

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Rec'd: 9/29/2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM136870	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INC				Contact: CASSIE EVANS E-Mail: cassie_evans@xtoenergy.com	
3. Address 6401 HOLIDAY HILL RD #5 MIDLAND, TX 79707				3a. Phone No. (include area code) Ph: 432.218.3671	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1895FSL 2080FEL 32.142540 N Lat, 103.970467 W Lon Sec 10 T25S R29E Mer NMP At top prod interval reported below SWNE 2455FNL 1985FEL 32.145208 N Lat, 103.970157 W Lon Sec 3 T25S R29E Mer NMP At total depth Lot 2 22FNL 1976FEL 32.166471 N Lat, 103.970071 W Lon				8. Lease Name and Well No. CORRAL CANYON FEDERAL 221H	
14. Date Spudded 07/06/2019				15. Date T.D. Reached 08/18/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/30/2020				9. API Well No. 30-015-45593	
18. Total Depth: MD 16970 TVD 8832				19. Plug Back T.D.: MD 16968 TVD 8832	
20. Depth Bridge Plug Set: MD TVD				10. Field and Pool, or Exploratory WILLOW LAKE;BONESPRING SE	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL				11. Sec., T., R., M., or Block and Survey or Area Sec 10 T25S R29E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)				12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)				13. State NM	
17. Elevations (DF, KB, RT, GL)* 3035 GL					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	646		1048		0	
12.250	9.625 L80	40.0	0	7448	708	3277		0	
8.500	5.500 P-110	20.0	0	16970		1998		3200	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8225	8216						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SE	6888	10006	9231 TO 16833	4.000	916	ACTIVE/PRODUCING
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
9231 TO 16833	39 STG W/ 392493BBL FLUID AND 19148684LBS PROPPANT

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/31/2020	09/05/2020	24	→	1864.0	3489.0	2959.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	521	275.0	→	1864	3489	2959	1871	POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #530866 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	472	782	SANDSTONE		
TOP OF SALT SALADO	782	2927	SALT		
BASE OF SALT SALADO	2927	3132	SALT		
DELAWARE	3132	6888	SAND		
BONE SPRING	6888	16970	SAND/LIMESTONE/SHALE		

32. Additional remarks (include plugging procedure):
 KOP @ 8204

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #530866 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Carlsbad

Name(<i>please print</i>) <u>CASSIE EVANS</u>	Title <u>REGULATORY ANALYST</u>
Signature _____ (Electronic Submission)	Date <u>09/21/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.