

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM15291

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **SPUR ENERGY PARTNERS LLC** Contact: **SARAH CHAPMAN**  
 E-Mail: **SCHAPMAN@SPUREPLLC.COM**

8. Lease Name and Well No.  
DORAMI 33 FED COM 2H

3. Address **920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024** 3a. Phone No. (include area code)  
 Ph: **832-930-8613**

9. API Well No.  
30-015-46010-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **Sec 34 T19S R25E Mer NMP NWSW 1950FSL 850FWL 32.615074 N Lat, 104.478447 W Lon**  
 At top prod interval reported below **Sec 33 T19S R25E Mer NMP NESE 2345FSL 108FEL 32.616165 N Lat, 104.481547 W Lon**  
 At total depth **Sec 33 T19S R25E Mer NMP NWSW 2302FSL 22FWL 32.616103 N Lat, 104.498356 W Lon**

10. Field and Pool, or Exploratory  
N SEVEN RIVERS-GLOR-YESO

11. Sec., T., R., M., or Block and Survey or Area  
UNKNOWN Sec 34 T19S R25E Mer NMP

12. County or Parish  
EDDY 13. State  
NM

14. Date Spudded  
01/17/2020 15. Date T.D. Reached  
01/27/2020 16. Date Completed  
 D & A  Ready to Prod.  
04/04/2020

17. Elevations (DF, KB, RT, GL)\*  
3529 GL

18. Total Depth: MD 8626 TVD 2922 19. Plug Back T.D.: MD 8626 TVD 2922 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	1286		615		0	
8.750	7.000 L-80	32.0	0	3305		2020		0	
8.750	5.500 L-80	20.0	3305	8727		2020		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	3130							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO			3393 TO 8626	0.420	1350	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3393 TO 8626	124188584GAL SLICKWATER AND 5053154# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2020	05/05/2020	24	→	335.0	260.0	3057.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	210	115.0	→	335	260	3057	776	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #520023 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SAN ANDRES LOWER GLORIETA PADDOCK	1837 2471 2627

32. Additional remarks (include plugging procedure):

Please find as drilled plat, supplemental form, CNL and directional survey attached for your use.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #520023 Verified by the BLM Well Information System.  
For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/21/2020 (20JAS0278SE)**

Name (please print) SARAH CHAPMAN Title REGULATORY DIRECTOR

Signature \_\_\_\_\_ (Electronic Submission) Date 06/24/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Revisions to Operator-Submitted EC Data for Well Completion #520023**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMNM15291	NMNM15291
Agreement:		
Operator:	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 832-930-8502	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024 Ph: 281.795.2286
Admin Contact:	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM  Ph: 832-930-8613	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM  Ph: 832-930-8613
Tech Contact:	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM  Ph: 832-930-8613	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM  Ph: 832-930-8613
Well Name: Number:	DORAMI 33 FEDERAL COM 2H	DORAMI 33 FED COM 2H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 34 T19S R25E Mer NMP	Sec 34 T19S R25E Mer NMP
Surf Loc:	NWSW 1950FSL 850FWL 32.615074 N Lat, 104.478447 W Lon	NWSW 1950FSL 850FWL 32.615074 N Lat, 104.478447 W Lon
Field/Pool:	N. SEVEN RIVERS; GLORIETA	N SEVEN RIVERS-GLOR-YESO
Logs Run:	CNL	CNL
Producing Intervals - Formations:	GLORIETA-YESO	GLORIETA YESO
Porous Zones:		
Markers:	LOWER SAN ANDRES GLORIETA PADDOCK	SAN ANDRES LOWER GLORIETA PADDOCK

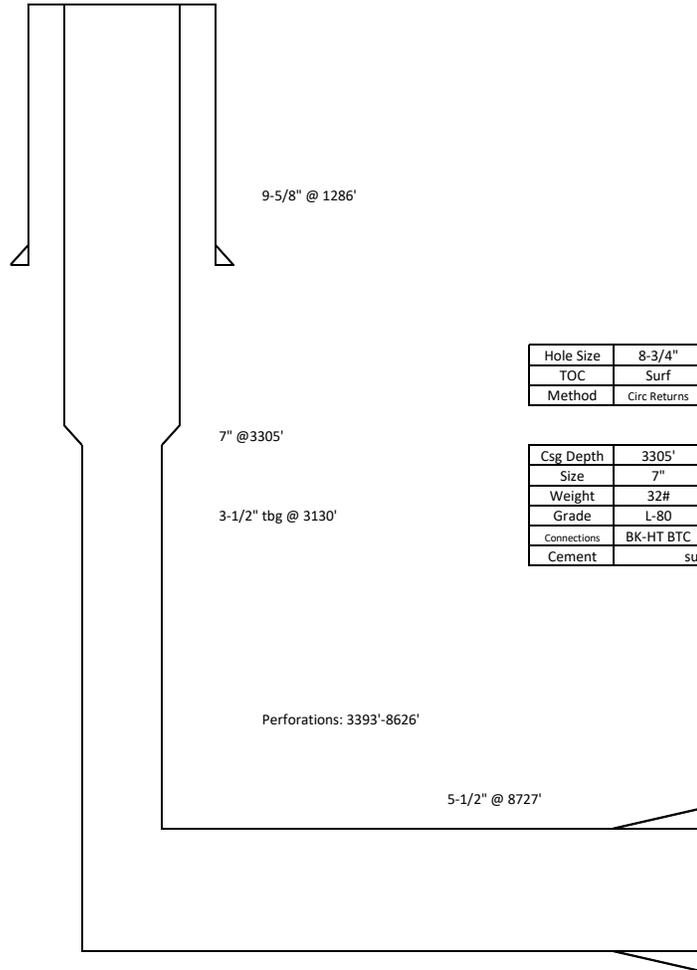
API #	30-015-46010	<b>DORAMI 33 FEDERAL COM 2H</b>	County, ST	Eddy, NM
Operator	Spur Energy Partners, LLC		Sec-Twn-Rng	34-19S-25E
Field	N. SEVEN RIVERS-GLORIETA-YESO		Footage	1950' FSL 850' FWL
Spud Date	1/17/2020			

GL	3529'
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Hole Size	12-1/4"
TOC	Surf
Method	Circ Returns

Csg Depth	1286'
Size	9-5/8"
Weight	36#
Grade	J-55
Connections	BTC
Cement	surface

PBTD	8731'
TD MD	8731'
TD TVD	2922'



Hole Size	8-3/4"
TOC	Surf
Method	Circ Returns

Csg Depth	3305'	8727'
Size	7"	5-1/2"
Weight	32#	20#
Grade	L-80	L-80
Connections	BK-HT BTC	BK-HT BTC
Cement	surface	

9-5/8" @ 1286'

7" @ 3305'

3-1/2" tbg @ 3130'

Perforations: 3393'-8626'

5-1/2" @ 8727'