REC'D NMOCD 11/23/2020

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (COMPL	ETION C	R RE	CO	MPL	ETIC	N RI	EPO	RT	AND L	.OG				ase Serial MNM1388			
1a. Type of	f Well 🔲	Oil Well	. 🛛 Gas	Well		Ory		ther							6. If	Indian, All	ottee o	r Tribe Name	
b. Type of	f Completion	Othe	New Well er	☐ Woı	rk Ov	er	□ De	eepen	0	Plug	g Back	☐ Di	ff. R	esvr.	7. Uı	nit or CA A	greem	ent Name and	No.
2. Name of MATAE		JCTION	COMPANE	-Mail: n	icky.1	Conta	act: NI rald@	CKY F	TTZG	ER/	ALD ces.com					ase Name OROS FE			
MATADOR PRODUCTION COMPANE-Mail: nicky.fitzgerald@matadorresources.com 3. Address 5400 LBJ FREEWAY, SUITE 1500 3a. Phone No. (include area code) Ph: 972-371-5448											9. API Well No. 30-015-46493								
4. Location	Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 15 T26S R31E Mer											10. F	ield and Po	ool, or AGE:\	Exploratory NOLFCAMP(GAS)			
At surfa	ice 400FN	IL 821FE	L Sec	15 T26			er								11. S	ec., T., R.,	M., or	Block and Sur 26S R31E Me	rvey
At top p		reported b 22 T268 FSL 406	S R31E Mer	-NL 388	8FEL										12. (County or P		13. State	
14. Date S ₁ 12/28/2	pudded	1 02 100	15. Da	ate T.D. /23/202		hed				D &	Complete A 🔼 0/2020	ed Ready	to P	rod.		levations (DF, K 17 GL	B, RT, GL)*	
18. Total D	Depth:	MD TVD	21819 11828		19.	Plug E	Back T	.D.:	MI TV)				20. Dej	oth Bri	lge Plug Se		MD TVD	
21. Type E ATTAC	lectric & Oth	er Mecha	nical Logs R	un (Subi	mit co	py of	each)					ν	Vas I	vell core OST run? tional Su		🛛 No	☐ Ye	s (Submit analy s (Submit analy s (Submit analy	ysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in w	ell)														
Hole Size	Size/G	rade	Wt. (#/ft.)	To _l (MI	`		ttom ID)	1 ~	Ceme Depth	nter		of Sks. a of Ceme		Slurry (BB		Cement '	Гор*	Amount Pu	ulled
17.500	1	375 J-55	54.5		0		1480						245				0		760
12.250		325 J-55	40.0		0		4180	1					425				0		258
8.750 6.750	1	25 P-110 P-110CY	29.7 20.0		0							1316 1504					1186 3022		
0.730	3.300 F	-11001	20.0		U		21816						304				3022		
24. Tubing	Record		•																
Size	Depth Set (M	(ID) P	acker Depth	(MD)	Siz	ze	Dept	h Set (1	MD)	P	acker De	pth (MI	D)	Size	De	pth Set (M	D)	Packer Depth	(MD)
25. Produci	ng Intervals						26.	Perfor	ation I	Reco	ord								
	ormation		Тор		Bot	ttom		I	Perfora	ated	Interval		Т	Size	T	lo. Holes	П	Perf. Status	
A) WOLFCAMP				11925			21666			11925 TO 21666			6			58			
B)													\perp						
C)							_						_		_		—		
D)	racture, Treat	mont Co	mont Saucoza	Eto													<u> </u>		
	Depth Interva		litetit Squeeze	, Lic.						Λ 1	mount and	d Type	of M	[atorial					
			666 24,306,5	555.00 L	BS TO	OTAL I	PROP	ANT		7 11	mount and	и турс	01 1	ateriar					
20 P 1																			
28. Product Date First	ion - Interval	Hours	Test	Oil	I	Gas	1,	Water	I	Oil Gr	-avity	10	as		Producti	on Method			
Produced 09/20/2020	Date 10/01/2020	Tested 24	Production	BBL 2473.	N	MCF 1213	1	7832		Corr. 1			ravity		Troducti		NS FR	OM WELL	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	(Gas	,	Water	_	Gas:O	il	V	Vell St	atus		. 20.		······	
Size 46/64	Flwg. SI	Press. 3900.0	Rate	BBL 247 3		мсғ 1 21 3		BBL 783 2	- 1	Ratio			Р	GW					
	tion - Interva			1			- 1	. 00/	·										
Date First	Test	Hours	Test	Oil		Gas		Water		Oil Gr			as		Producti	on Method			
Produced	Date	Tested	Production	BBL	I	MCF		BBL		Corr. 1	API		ravity	'					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Water BBL		Gas:O Ratio	vil	V	Vell St	atus					
	SI		1 —				- 1												

Date First Produced Date Hours Tested Production BBL MCF BBL Oil Gravity Corr. API Gravity Gas Gravity Production Method Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL ACF BBL Ratio 28c. Production - Interval D Date First Produced Date Tested Production BBL MCF BBL Gas. Oil Gravity Gas Gravity Test Hours Produced Date Tested Production BBL MCF BBL Gas. Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. BBL MCF BBL Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. BBL MCF BBL Ratio Date First Produced Date Tested Production BBL MCF BBL Water Gas. Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. BBL MCF BBL Ratio Size Flwg. Press. Rate BBL MCF BBL Ratio Dil Gas Water Gas. Oil Ratio Well Status 29. Disposition of Gas (Sold, used for fuel, vented, etc.) CAPTURED 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	28h Prod	luction Interv	791 C											
December Top December Top December			-	Test	Oil	Gas	Water	Oil Gravity	(Gas	Production Method			
Top			Tested	Production			BBL	Corr. API	(Gravity				
Due Total		ize Flwg. Press.							V	Well Status	ell Status			
Document	28c. Prod	luction - Interv	al D	_	•									
Position											Production Method			
As-Completed C-102, Certified Directional Surveys and logs attached. 31. Formation (Log) Markers 32. Additional remarks (include plugging presentare): As-Completed C-102, Certified Directional Surveys and logs attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs († full set req'd.) 2. Geologic Report 3. DST Report 3. DST Report 4. Directional Survey 34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #383679 Verified by the BLM Well Information System. For MATADOR PRODUCTION COMPANY, sent to the Carisbad Name (please print) NICKY FITZGERALD Title REGULATORY ANALYST Date 11/06/2020		Flwg. Press. Rate							V	Well Status				
Show all important zone of porosity and contents thereof. Coxed intervals and all drill-stam tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and recoveries. Formation Top Bootom Descriptions, Contents, etc. Name Meas. Depth FIRST across SPRING 9707 9546 Oil & GAS DELAWARE FIRST BASE SALT 4432 SECOND BONE SPRING 9700 10356 Oil & GAS DELAWARE SAND 41463 SECOND BONE SPRING 10987 11408 Oil & GAS DELAWARE SAND 41463 DELAWARE SAND 41464 DELAWARE SAND 41468 DELAWARE SAND 41464 DELAWARE SAND 4146	29. Dispo	osition of Gas <i>(I</i> TURED	Sold, usea	l for fuel, vent	ed, etc.)									
tosts, including depth interval tested, custion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth Mess. Dept			Zones (In	nclude Aquife	rs):					31. For	mation (Log) Markers			
PELAVIANE PER 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	tests,	including dept												
FIRST BONE SPRING 9790 10385 1018 & GAS OIL & GAS OIL & GAS DELAWARE SAND HIRD BONE SPRING 10987 11408 0IL & GAS OIL		Formation		Тор	Bottom		Descripti	ons, Contents,	etc.	Name	Top Meas. Depth			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #536707 Verified by the BLM Well Information System. For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Name (please print) NICKY FITZGERALD Title REGULATORY ANALYST Signature (Electronic Submission) Date 11/06/2020	FIRST BOSECOND THIRD BO	ONE SPRING BONE SPRING ONE SPRING	NG G	9077 9790 10987	9546 10355 11408	OIL OIL	. & GAS . & GAS . & GAS				SE SALT LAWARE SAND NE SPR I NG	4132 4163 8146		
Electronic Submission #536707 Verified by the BLM Well Information System. For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Name (please print) NICKY FITZGERALD Title REGULATORY ANALYST Signature (Electronic Submission) Date 11/06/2020	1. El	ectrical/Mecha	mical Log		. /						port 4. Dire	ctional Survey		
Name (please print) NICKY FITZGERALD Signature (Electronic Submission) Title REGULATORY ANALYST Date 11/06/2020	34. I here	by certify that	the foreg	oing and attac	hed informa	tion is com	plete and co	orrect as deteri	nined from	ı all available	records (see attached instru	uctions):		
Signature (Electronic Submission) Date 11/06/2020											stem.			
	Name	e(please print)	NICKY I	-ITZGERALI	D			Titl	e <u>REGUL</u>	ATORY AN	ALYST			
	Signa	ture	(Electro	nic Submissi	on)		Dat	Date 11/06/2020						
	Ti+10 10 1	ICC Continu	1001 1	Title 42 II C	C Section 1	212 males :	t a anima f	or any manaam 1	rnowin ~1	and will&.11	to make to any demantare	or agency		