Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105							
District I					Energy, Minerals and Natural Resources							Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>													1. WELL API NO. 30-015-46363						
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division							2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil &	Gas I	Lease No	D.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											114			15XH					
4. Reason for fili	ng:												Lease Name Foreigner 33/4			ement N	ame		
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Ì	6. Well Number: 2H							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																			
7. Type of Comp	letion:						□PLUGBACK					MID	в Потнев						
8. Name of Opera		_ w	UKKUVE	K 📙	DEEPE	DNING	LIPLUGBACE		וררב	CKEI	NI KESEKV	JIOIR	9. OGRID 14744						
Mewbourne Oil C	Company																		
10. Address of Op PO Box 5270	perator												11. Pool name or Wildcat Purple Sage; Wolfcamp (98220)						
Hobbs, NM 8824			G .:		T	1. 1	D	T -4	Feet from the			ho	N/S Line Feet from			n the E/W Line Co		County	
12.Location Surface:	Unit Ltr	-	Section 33	-	Towns 23S	nip	Range 28E	Lot		_	2450	ine	South 1120		West		Eddy		
BH:	M	-	4		24S		28E				318	-	South	389		West		Eddy	
13. Date Spudded		oto T	D. Reach	od		ata Dia	Released			16		leted	I (Ready to Produce) 17. Elevations (DF and RI						
01/01/20	01/16	/20		icu .	01/19	9/20				10/	10/20	20			F	RT, GR,	etc.) 3099	9 GL	
18. Total Measure 16932' MD	-				19. Plug Back Measured Depth 16894 MD					20. Was Directiona Yes			l Survey Made? 21. 7			Type Electric and Other Logs Run			
22. Producing Int 9786' – 16878				ion - T															
23.							ING REC	ORD) (R			ring			2000		· · · · · · · · · · · · · · · · · · ·	DULLED	
CASING SIZ 13 3/8"	ZE		WEIGHT 54.		T.		DEPTH SET 542'	-			DLE SIZE 17 ½"		CEMENTING 37		CORD	AMOUNT PULLED 0			
9 5/8"			4(2543'			12 1/4"			650			0			
7"			29			9920'			8 3/4"			===	725			0			
														LIDIA	IC DE	TORR			
24.	ТОР			ROT	ТОМ	LINI	ER RECORD SACKS CEMENT				25. SIZ	IZE		UBING RECOI					
4 1/2"				16931				D.V.I	DCI	<u></u>	`	3 1/		_	50'				
26. Perforation	record (i	nterv	al, size, ar	nd nun	nber)			-	27.	AC	ID, SHOT,	FRA	ACTURE, CE						
9786' – 16878' (59 stages, 0.75" EHD, 2124 holes)						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED										
										9786' – 16878'			17,248,308 gals SW, Carrying 17,850,950# local Mesh Sand						
28.											TION								
Date First Product 10/10/2020	tion			oducti as Lift		hod (Flo	owing, gas lift, pi	umping	- Siz	e an	d type pump,)	Well Status Producing	(Prod	. or Shu	t-in)			
Date of Test 10/16/20					Prod'n For Test Period				315		756 2		Water - 270	701 2400		2400			
Flow Tubing Casing Pressure Press. 0				Calculated 24- Oil - Bbl. Hour Rate 315				Gas - MCF 756			Water - Bbl. 2701			Oil Gravity - API - (Corr.)					
1550 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Robin Terrell																			
Sold 31. List Attachme	ents	-	2020	2		.025													
C104, Deviation	Survey, c	used	at the wel	Lattac	ch a plat	with th	e location of the	tempor	rary p	oit.				33. Ri	g Relea	se Date:	01/19/20		
34. If an on-site b	urial was	usec	l at the we	ll, rep	ort the e	exact loc	ation of the on-s Latitude	ite bur	ial:				Longitude					D83	
I hereby certij Printed Name			nformati Lathan	on sl	hown c	on both		form	is tr	ие (and compi	lete		f my i	knowle	edge an	d belief	ń	
Signature:	Tac	Ki.	e >	Pa	th	an		,	Title	∋ :	Regulator	у			Da	ate: 10/	26/2020)	
E-mail Addre			3 64	3															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northw	Northwestern New Mexico					
T. Anhy	T. Bell Canyon 2637'	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt 2394'	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware 2597'	T. Morrison						
T. Drinkard	T. Bone Springs 6185'	T.Todilto						
T. Abo	T. Castile 964'	T. Entrada						
T.Wolfcamp 9433'	T. Manzanita 3637'	T. Wingate						
T. Penn	T. Cherry Canyon 3468'	T. Chinle						
T. Cisco (Bough C)	T. Brushy Canyon 4660'	T. Permian	OIL OR GAS					

Г.	т-	Thickness	Lithelegy		From	То	Thickness	Lithology
From To	In Feet	Lithology		From	10	In Feet	Littlology	
						R		
1				- 1				