Form 3.460-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-A. Yesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM7752

NMNM7752	
4 If Indian Allettas on Triba Nama	

SUNDRY NUTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	,
abandoned well. Use form 3160-3 (APD) for such proposals	S.

apandoned we	II. Use form 3160-3 (APD)	tor sucn proposais.			
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Agro	eement, Name and/or No.	
Type of Well Gas Well ☐ Otl	ner		8. Well Name and No. RANDALL FEDERAL 4		
2. Name of Operator COG OPERATING LLC		THA AARON choresources.com	9. API Well No 30-015-38355-	.00-S1	
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701	SUITE 1300 F	b. Phone No. (include area code Ph: 432-818-2319 Fx: 432-685-4396	e) 10. Field and Pool, o LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., 7	C., R., M, or Survey Description)		11 County or Parish	, and State	
Sec 7 T17S R30E SESE Lot	P 1020FSL 990FEL		EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION				
- Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Temporarily Abandon	Drilling Operations	
_	Convert to Injection	Plug Back	☐ Water Disposal		
following completion of the involved testing has been completed. Final A determined that the site is ready for 16/03/11 MIRU. Drill out DV to 6/07/11 Tested BOP to 3500#6/08/11 Perf Lower Blinebry 6/09/11 Acidized w/3500 gals White sand, 27,592# 16/30 S Perf Paddock @ 4330 - 4570 15% HCL. Frac w/101,900 gale/30 SiberProp. 6/15/11 Drilled out plugs. Cle 6/16/11 RIH w/142 jts 2-7/8" c pump. 6/17/11 Hang well on.	d operations. If the operation result bandonment Notices shall be filed final inspection. For 30 min, Good. 4730 - 4930 w/1 SPF, 26 Interpretable 15% HCL. Frac w/124,621 interpretable 15% HCL. Frac w/124,621 interpretable 15% HCL. Frac w/164,621 interpretable 15% HCL. Frac w/164,621 interpretable 16% HCL. Frac w/164,621 interpretabl	is in a multiple completion or reconly after all requirements, including the second se	A. Required subsequent reports shall be completion in a new interval, a Form 31 iding reclamation, have been completed. RECE AUG 1 NMOCE	160-4 shall be filed once it, and the operator has	
14. Thereby certify that the foregoing is Cor Name(Printed/Typed) NETHA A	Electronic Submission #114 For COG OPE nmitted to AFMSS for process	ERATING LLC, sent to the C sing by KURT SIMMONS on	ell Information System Carlsbad	,	
Signature (Electronic	Submission)	Date 08/05/	2011		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED	JAMES A TitleSUPERV		Date 08/13/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the st		ad		

Additional data for EC transaction #114638 that would not fit on the form

32. Additional remarks, continued

7/30/11 Well SI, waiting on Oil Haulers.