

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	☒ Oil Well	☐ Gas Well	☐ Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	200 FSL 1050 FEL P SEC 25 T23S R31E BHL: 336 FNL 1660 FEL PP. 97 FSL 1077 FEL		

5. Lease Serial No.	NMNM-0544986
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Aldabra 25 Federal 6H
9. API Well No.	30-015-38602
10. Field and Pool, or Exploratory	Upper Bone Spring
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal
			☐ Water Shut-Off
			☐ Well Integrity
			☐ Other Completion Report

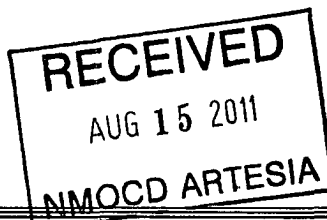
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

6/6/11 - 7/15/11

MIRU PU. NU BOP. Mill out DV Tool. CHC. Test csg to 2650 psi, 15 mins ok. RU WL run CBL. TOC @ 2828'. RD WL. ND BOP. RD PU. MIRU BJ. Pumping 1st stage of the 21 fracs on the OH Completion System w/ 23 pkrs (Per the BLM a pkr was set below the DV Tool isolating the Bone Spring from Delaware). Total white sd 20/40: 792,000 lbs; Total white sd 40/70: 99,007; Total White sd 100 mesh: 62,000 lbs; 33,500 gals HCL 7 1/2%. (See attached detailed stimulation summary). TOP.

Accepted for record - NMOCD

DD 8-29-11



14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699 Title Regulatory Specialist Date 7/28/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

This is a U.S. Government work. It is in the public domain in the United States of America. It is not subject to copyright protection within its jurisdiction.

*See Instruction on Reverse Side



devon

Stimulations Summary

District	County		Field Name		Project Group			State/Province		
PERMIAN BASIN	EDDY		AVALON SHALE		PB NEW MEXICO			NM		
Surface Legal Location		API/UWI	Latitude (DMS)		Longitude (DMS)		Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
SEC 25 T23S R31E		3001538602	32° 16' 7.922" N		103° 43' 35.031" ...		3,535.70	25.00	3,560.70	
HYDRAULIC FRAC, 6/14/2011 20:40, AVALON SHALE, OH, <Min Top Depth?> - <Max Btm Depth?>, BJ Services, 31490 LBS; Ottawa 2600 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
33,875.0	2468.90	0.0		5,810.0		3,798.0	20	4,589.0	22	1.00
HYDRAULIC FRAC, 6/15/2011 00:07, AVALON SHALE, OH, 13,706.0 ftKB - <Max Btm Depth?>, BJ Services, 32241 LBS; Ottawa 2688 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
33,875.0	3227.40	0.0				3,835.0	25	4,224.0	25	1.00
HYDRAULIC FRAC, 6/15/2011 10:43, AVALON SHALE, OH, 13,508.0 ftKB - <Max Btm Depth?>, BJ Services, 35159 LBS; Ottawa 2630 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
33,875.0	2990.70	0.0		4,247.0		3,950.0	31	5,140.0	32	1.00
HYDRAULIC FRAC, 6/15/2011 12:21, AVALON SHALE, OH, 13,311.0 ftKB - <Max Btm Depth?>, BJ Services, 36872 LBS; Ottawa 2979 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
33,870.0	2986.60	0.0		3,876.0		3,955.0	35	4,465.0	35	1.00
HYDRAULIC FRAC, 6/15/2011 13:55, AVALON SHALE, OH, 13,076.0 ftKB - <Max Btm Depth?>, BJ Services, 50535 LBS; Ottawa 3108 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
53,000.0	3464.30	0.0		3,858.0		4,545.0	41	5,103.0	41	1.00
HYDRAULIC FRAC, 6/15/2011 15:23, AVALON SHALE, OH, 12,878.0 ftKB - <Max Btm Depth?>, BJ Services, 53203 LBS; Ottawa 3187 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
55,500.0	3616.50	0.0		4,101.0		4,830.0	45	5,222.0	46	1.00
HYDRAULIC FRAC, 6/15/2011 16:49, AVALON SHALE, OH, 12,685.0 ftKB - <Max Btm Depth?>, BJ Services, 65630 LBS; Ottawa 2973 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
68,000.0	4008.20	0.0		4,020.0		4,920.0	51	5,319.0	52	1.00
HYDRAULIC FRAC, 6/15/2011 18:13, AVALON SHALE, OH, 12,487.0 ftKB - <Max Btm Depth?>, BJ Services, 65429 LBS; Ottawa 3044 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
68,000.0	3971.20	0.0		3,901.0		4,865.0	56	5,323.0	56	1.00
HYDRAULIC FRAC, 6/15/2011 19:39, AVALON SHALE, OH, 12,288.0 ftKB - <Max Btm Depth?>, BJ Services, 107029 LBS; Ottawa 3070 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4288.20	0.0		3,901.0		4,455.0	61	4,726.0	62	2.00
HYDRAULIC FRAC, 6/16/2011 06:20, AVALON SHALE, OH, 12,051.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3028 LBS; 108474 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4787.20	0.0		4,070.0		5,010.0	67	6,107.0	67	2.00
HYDRAULIC FRAC, 6/16/2011 07:33, AVALON SHALE, OH, 11,852.0 ftKB - <Max Btm Depth?>, BJ Services, 108223 LBS; Ottawa 3042 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4464.90	0.0		7,302.0		5,250.0	70	5,726.0	70	2.00
HYDRAULIC FRAC, 6/16/2011 08:43, AVALON SHALE, OH, 11,658.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3002 LBS; 108503 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4490.90	0.0		4,463.0		4,650.0	70	5,193.0	70	2.00
HYDRAULIC FRAC, 6/16/2011 13:05, AVALON SHALE, OH, 11,460.0 ftKB - <Max Btm Depth?>, BJ Services, 146488 LBS; Ottawa 2983 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	6705.30	0.0		4,722.0		6,240.0	70	7,780.0	73	2.00
HYDRAULIC FRAC, 6/16/2011 14:14, AVALON SHALE, OH, 11,266.0 ftKB - <Max Btm Depth?>, BJ Services, 108493 LBS; Ottawa 2993 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4437.10	0.0		6,861.0		5,320.0	70	5,581.0	71	2.00
HYDRAULIC FRAC, 6/16/2011 15:24, AVALON SHALE, OH, 11,067.0 ftKB - <Max Btm Depth?>, BJ Services, 107947 LBS; Ottawa 2994 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4412.30	0.0		4,429.0		4,458.0	70	5,428.0	71	2.00
HYDRAULIC FRAC, 6/16/2011 16:33, AVALON SHALE, OH, 10,831.0 ftKB - <Max Btm Depth?>, BJ Services, 109199 LBS; Ottawa 3003 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4422.50	0.0		4,855.0		4,360.0	72	4,590.0	73	2.00
HYDRAULIC FRAC, 6/16/2011 17:43, AVALON SHALE, OH, 10,632.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3012 LBS; 105785 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4358.40	0.0		4,157.0		4,640.0	72	4,980.0	73	2.00
HYDRAULIC FRAC, 6/16/2011 18:52, AVALON SHALE, OH, 10,433.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 2974 LBS; 107097 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4368.60	0.0		5,512.0		4,852.0	71	5,270.0	71	2.00
HYDRAULIC FRAC, 6/16/2011 20:01, AVALON SHALE, OH, 10,234.0 ftKB - <Max Btm Depth?>, BJ Services, 107921 LBS; Ottawa 2960 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4361.30	0.0		3,456.0		5,425.0	72	5,613.0	74	2.00
HYDRAULIC FRAC, 6/16/2011 21:09, AVALON SHALE, OH, 10,002.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3003 LBS; 108991 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4387.10	0.0		5,247.0		4,225.0	71	4,478.0	72	2.00
HYDRAULIC FRAC, 6/16/2011 22:23, AVALON SHALE, OH, 9,803.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3014 LBS; 111057 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4395.30	0.0		4,788.0		2,860.0	72	3,160.0	72	2.00