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|---|---|--|---|--|-------------------|--|--|---------------|---------------|--------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | <div style="text-align: right;"> Form C-105 July 17, 2008 </div> <div style="border: 1px solid black; padding: 5px; transform: rotate(-15deg); position: absolute; top: 100px; right: 50px; font-weight: bold; font-size: 1.2em;"> RECEIVED JUN 27 2011 NMOCD ARTESIA </div> | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | 1. WELL API NO. 30-015-38059 | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. | | | | | | | | |
| 7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | 5. Lease Name or Unit Agreement Name Spud 16 State | | | | | | | | |
| 8. Name of Operator Devon Energy Production Company L. P. | | 6. Well Number: 9H | | | | | | | | |
| 10. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260 | | 11. Pool name or Wildcat Laguna Salado; Bone Spring | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | O | 16 | T28S 23E | R29E | | 1265 | South | 1905 | East | Eddy |
| BH: | | 16 | T28S 23E | R29E | | 330 | North | 2018 | East | Eddy |
| 13. Date Spudded 10/21/10 | 14. Date T.D. Reached 12/27/10 | 15. Date Rig Released 4/20/11 | | 16. Date Completed (Ready to Produce) 4/20/11 | | 17. Elevations (DF and RKB, RT, GR, etc.) 2956' GL | | | | |
| 18. Total Measured Depth of Well 10,990' TVD 7436' | | 19. Plug Back Measured Depth 10,980' | | 20. Was Directional Survey Made? YES | | 21. Type Electric and Other Logs Run EXP/THREE/DET/LITH/DENS/CMP/NEU/HNG; GR; CLIPR/LOG | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 7640-10972' | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 13 3/8" | 48# | | 352' | | 17 1/2" | | 400sx C 115 sx surf | | | |
| 9 5/8" | 36# | | 2970' | | 12 1/4" | | 1150 sx C | | TOC 2076' CBL | |
| PH | | | 8200' | | 8 3/4" | | 430 sx H | | DV @ 5494' | |
| 5 1/2" | 17# | | 10,990' | | 8 3/4" | | 1375 sx H; 1400 sx C | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | |
| | | | | 2 7/8" | | | | | | |
| 25. TUBING RECORD | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 7640-10,972' (See Attached report) | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | | | |
| | | | DEPTH INTERVAL | | | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | 7640-10,972' | | | | <i>See attached detailed report</i> | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 4/20/11 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | | | | | Well Status (<i>Prod. or Shut-in</i>) Producing | | | |
| Date of Test 4/20/11 | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl 73 | Gas - MCF 1028 | Water - Bbl. 381 | Gas - Oil Ratio 14,082 192 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) | | | | |
| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold | | | | | | | 30. Test Witnessed By | | | |
| 31. List Attachments Directional Survey Report; Logs | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | Longitude | | | | NAD 1927 1983 | | |

KC

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Title

Date

E-mail Address

Judy A. Barnett

Regulatory Specialist

6/24/11

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|-------------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | T. Quaternary Surface |
| T. Tubb | T. Delaware Sand | T. Morrison | T. Delaware/Lamar 2974' |
| T. Drinkard | T. Bone Springs | T. Todilto | T. Bell Canyon 3011' |
| T. Abo | T. | T. Entrada | T. Cherry Canyon 3853' |
| T. Wolfcamp | T. | T. Wingate | T. Brushy Canyon 5006' |
| T. Penn | T. | T. Chinle | T. Bone Spring 6673' |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS
SANDS OR ZONES

No. 1, from...3011'.....to...3853'.....Salt Water...

No. 3, from...5006;.....to 6673' Oil.....

No. 2, from...3853'..... to. 5006'... Salt Water...

No. 4, from...6673' ...to...TD Oil/Gas.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|-------------------|-----------|------|----|-------------------|-----------|
|------|----|-------------------|-----------|------|----|-------------------|-----------|