Form 3 260-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OCD. Adesia FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010

5	Lease Serial No
	NMLC068960

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter ar	7
abandoned well.	Use form 3160-3 (APD) for such proposal	s.

abandoned we	6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7 If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	,	8. Well Name and No.				
Oil Well Gas Well Oth		BLUETAIL 8 FED	ERAL 1 ~			
Name of Operator CIMAREX ENERGY COMPAR	9. API Well No. 30-015-38653-00-X1					
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	3b. Phone No. (include area of Ph: 432-620-1936 Fx: 432-620-1940	code)	10. Field and Pool, or Exploratory EMPIRE			
4 Location of Well (Footage, Sec., 7	, R., M., or Survey Description	n)		11 County or Parish, and State		
Sec 8 T17S R29E SWNW Lo	t E 2160FNL 330FWL			EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE (OF NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	□ Reclama	ıtion	■ Well Integrity	
Subsequent Report ■	☐ Casing Repair	■ New Construction	□ Recomp	lete	Other Drilling Operations	
Final Abandonment Notice	☐ Change Plans	Plug and Abandor	Tempora	arily Abandon	Drilling Operations	
	Convert to Injection	□ Plug Back	■ Water D	isposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for formal prilling: O6-20-11 Spud 16 in hole. O6-21-11 Ran 11.75 in 42# HWOC 21.75 hrs, test to 1400# O6-26-11 TD 7.875 in hole @ 06-27-11 Ran 5.5 in 17# N80 40 sx, tested to 3000# for 30 Completion: O6-30-11 Perfed Blinebry 418 O7-05-11 Frac with 879,713 c Paddock 3790-4100 1 sof, 52	d operations. If the operation rebandonment Notices shall be fillinal inspection.) 140 STC @ 318. Cement for 30 min, ok. 4718. 19 BTC @ 4701. Cemente min, ok, RR. 190-4589 1 spf, 40 holes. 191 Slickwater & 327,057 holes.	esults in a multiple completion of led only after all requirements, in ed with lead 200 sx C, tail d with lead 550 sx 50/50 F	225.sx C, circ 4 POZC, tail 225 si CBP @ 4150. P	3 sx, X C, circ	0-4 shall be filed once	
14 Thereby certify that the foregoing is	Electronic Submission # For CIMAREX ENE	115494 verified by the BLM RGY COMPANY OF CO, se sing by DEBORAH MCKINN	ent to the Carlsba	ıd	•	
Name(Printed/Typed) NATALIE	E KRUEGER	Title REC	GULATORY ANA	ALYST		
Signature (Electronic S	Submission)	Date 08/1	8/2011	·		
	THIS SPACE FO	OR FEDERAL OR STA	TE OFFICE US	BE		
Approved By ACCEPT	ED	TitleSUPER	S A AMOS RVISOR EPS		Date 08/28/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct t	uitable title to those rights in th	s not warrant or e subject lease Office Carls	sbad			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #115494 that would not fit on the form

32. Additional remarks, continued

07-06-11 Frac with 1,236,470 gal Slickwater & 472,207# 30/50 White Sand. 07-27-11 DO CBP @ CO to PBTD @ 4651. 07-28-11 Installed production tubing string: 2.875 in J55 @ 3733. 07-29-11 Installed rod pump. Turned over to production. 08-08-11 First gas production, no oil production as of 08-18-11.