State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos I District IV	Rd., Azte	ec, NM 8	87410		12'	20 S	outh St.	Francis I	Or.					5	Copie
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 8													□ A	MENDED RI	EPORT
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¹ Operator na	ame and				USA Inc. ng LLC (A		·+)		•	² OGF	RID Nun	aber	4323		
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Midland, TX 79701 NW effective 3/2/11 API Number Pool Name Pool Code												2/11			
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⁷ Property Co 2974	ode	8	8 Prop	perty Nai	me ·		Skelly U	Skelly Unit				9 W	Vell Numbe	er 771 –	
	face Lo	_				_									
	Section	1	-	Range	Lot.Idn	Feet	t from the	ľ		1	rom the		West line	County	
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UL or lot no.	Section 23	Towns	-	Range 31E	Lot Idn	1	t from the 345	North/Sou Nort		1			West line West	County Eddy	
C														Eddy	
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III. Oil a			<u> </u>				10 =								
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IV. Produ	ucea v		4 POD	HISTR	Location	and	Descriptio	iption				- M	MOCD	ARTESIA]
					LIUCE						_	-			
V. Well (20		10					
²⁵ Spud Dat 2/1/11	te 🖊		eady I 3/2/11			²⁷ TD 6860		²⁸ PBT 679			Perforati 145 - 64			³⁰ DHC, MC	
	le Size				g & Tubin				Depth S		140		34 Sack	s Cement	
	-1/2				13-3/8	<u>*b</u>			535)0sx	
			 												
. 1	11				8-5/8			1800					55	50sx	
7-7				·5-1/2			6850					110	00sx		
					2-7/8			6258							
VI. Well					17.50					30			40		
35 Date New Oil 36 Ga		Gas De	elivery SI	y Date	³⁷ Tes	st Dat	te	³⁸ Test Lo 24	-	39	⁹ Tbg. Pr 70		40	Csg. Pressure 70	,
41 Choke Size		⁴² Oil				Water		44 Ga				45 AOF		⁴⁶ Test Method P	
⁴⁷ I hereby certi										OIL CO	NSERVA	TION	DIVISION		
have been comp true and comple							∕e is								
Signature:							Apj	Approved by:							
Printed name:								Title:							
		Chasi	ity Jac	:kson											
Tıtle: Regulatory Analyst								Approval Date: AUG 3 0 2011							
E-mail Address: cjackson@conchoresources.com													-		
	CJacks	on@cor	nchore	sources.	com										1

Phone:

432-686-3087

Date:

6/7/11

Operator:	Cherron	COG-agent Well Name: Skelly Unit # 771
		Well Name: Skelly Unit #771
OGRID:	4323	API: 30-0 15 - 38 04 Lease Type F S P
Date C104 re	ec'd <u>06/08/7</u> eview B / A /11	
Inactive Well Additional Bo	List Onding:	ut of 1423 Cools KE
APD Approv. Pit Permit Ap	al Date <u>05/20</u> pproval <u>08/24</u>	/2010 /2010 Permit # 210688 Pit Closure: 02/24/2011
Casing: Surfac Interm Produ	nediate 8.62 ction 5.5 02/12/2	amended required amended required amended required
Deviation Sur	rvey: 2	@ 10790 TD@ LETLED
"As Drilled"	Oirectional Survey or Amended C-10 UL <u>()</u> S <u>23</u>	
-	Sundry: <u>DQ /27 /</u> Report: <u>DQ /27 /</u> -11	
COMPLIANO		NSPART
OTHER REQ	QUIREMENTS:	
Inactive Well Additional Bo	List//	
Reviewed by:	: dm	DENIED / /