

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. <b>NMLC029419A</b>
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator <b>CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)</b>		7 Unit or CA Agreement Name and No <b>NMNM71030C</b>
3 Address <b>550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701</b>		8 Lease Name and Well No <b>SKELLY UNIT 976</b>
3a Phone No (include area code) <b>432-818-2319</b>		9 AFI Well No <b>30-015-38251</b>
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>Lot D 330' FNL &amp; 330' FWL</b>  At top prod interval reported below  At total depth		10 Field and Pool, or Exploratory <b>FREN; GLORIETA-YESO</b> <b>K-2</b>
		11 Sec, T, R, M, on Block and Survey or Area <b>Sec 22 T17S R31E</b>
		12 County or Parish <b>EDDY</b>
		13 State <b>NM</b>
14 Date Spudded <b>02/14/2011</b>	15 Date T D Reached <b>02/24/2011</b>	16 Date Completed <b>03/17/2011</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod
17 Elevations (DF, RKB, RT, GL)* <b>3840' GL</b>		
18. Total Depth MD <b>6870</b> TVD <b>6870</b>	19 Plug Back T D MD <b>6800</b> TVD <b>6800</b>	20 Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CN / HNGS, Micro CFL / HNGS</b>		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	503		500		0	
11	8.625	32	0	1845		600		0	
7.875	5.5	17	0	6870		950		0	

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6114								

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No Holes	Perf Status
A) <b>PADDOCK</b>	<b>4960</b>	<b>5160</b>		<b>4960 - 5160</b>	<b>1</b>	<b>26</b>	<b>OPEN</b>
B) <b>BLINEBRY</b>	<b>5510</b>	<b>5710</b>		<b>5510 - 5710</b>	<b>1</b>	<b>26</b>	<b>OPEN</b>
C) <b>BLINEBRY</b>	<b>5780</b>	<b>5980</b>		<b>5780 - 5980</b>	<b>1</b>	<b>26</b>	<b>OPEN</b>
D) <b>BLINEBRY</b>	<b>6050</b>	<b>6250</b>		<b>6050 - 6250</b>	<b>1</b>	<b>26</b>	<b>OPEN</b>

27 Acid, Fracture, Treatment, Cement Squeeze, etc			Amount and Type of Material
Depth Interval			
<b>4960 - 5160</b>			<b>Acidize w/3000 gals 15% HCL acid</b>
<b>4960 - 5160</b>			<b>Frac w/ 100,575 gals gel, 86,226# 16/30 Ottawa sand, 19,693# 16/30 Siberprop</b>
<b>5510 - 5710</b>			<b>Acidize w/2500 gals 15% HCL acid</b>
<b>5510 - 5710</b>			<b>Frac w/123,904 gals gel, 146,988# 16/30 Ottawa sand, 29,515# 16/30 Siberprop</b>

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
<b>06/08/2011</b>	<b>06/09/2011</b>	<b>24</b>	<b>→</b>	<b>159</b>	<b>193</b>	<b>283</b>	<b>37.1</b>		<b>Electric Pumping Unit</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		<b>70</b>	<b>→</b>						

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

RECEIVED

JUN 15 2011

NMOOD ARTESIA

NOTED FOR RECORD

JUN 24 2011

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES QUEEN SAN ANDRES GLORIETA YESO TUBB	1711 2646 3370 4851 4942 6405		DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE SAND	YATES QUEEN SAN ANDRES GLORIETA YESO TUBB	1711 2646 3370 4851 4942 6405

## 32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5780 - 5980 Acidize w/2500 gals 15% HCL acid

5780 - 5980 Frac w/124,071 gals gel, 147,538# 16/30 Ottawa sand, 29,870# 16/30 Siberprop

6050 - 6250 Acidize w/2500 gals 15% HCL acid

6050 - 6250 Frac w/124,273gals gel, 145,191# 16/30 Ottawa sand, 30,167# 16/30 Siberprop

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Netha AaronTitle PREPARER

Signature

Netha AaronDate 06/17/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction