

Submit, Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29322
5. Indicate Type of Lease <u>FEDERAL</u> STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY UNIT ✓
8. Well Number 902 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat <u>SWD; Wolfcamp - Cisco</u> FREN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
CHEVRON U.S.A. INC. ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E 1650 feet from the NORTH line and 990 feet from the WEST line

Section 15 Township 17-S Range 31-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER: MIT W/CHART R-13388 CASE NO. 14593

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A FEDERAL WELL (SWD) AND THE TEST WAS WITNESSED BY MR. RICHARD INGE, NMOC, ARTESIA.

PLEASE SEE ATTACHED 3160-5 FOR WORK DONE ON 8-18-11, COPY OF CHART, 3160-5 FOR WORK DONE 5-16-11 THROUGH 6-02-11, TUBING SUMMARY, AND LETTER SIGNED BY RICHARD INGE, FIELD INSPECTOR, NMOC, ARTESIA, NM.

Spud Date:

Rig Release Date:

R-13388 Hearing Order 14593

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 08-23-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Richard Inge

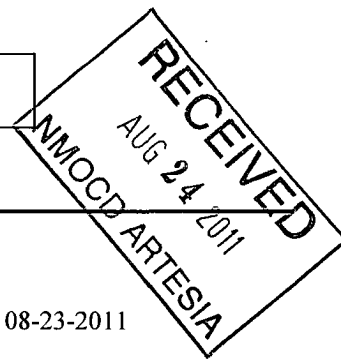
TITLE COMPLIANCE OFFICER

DATE 9/13/11

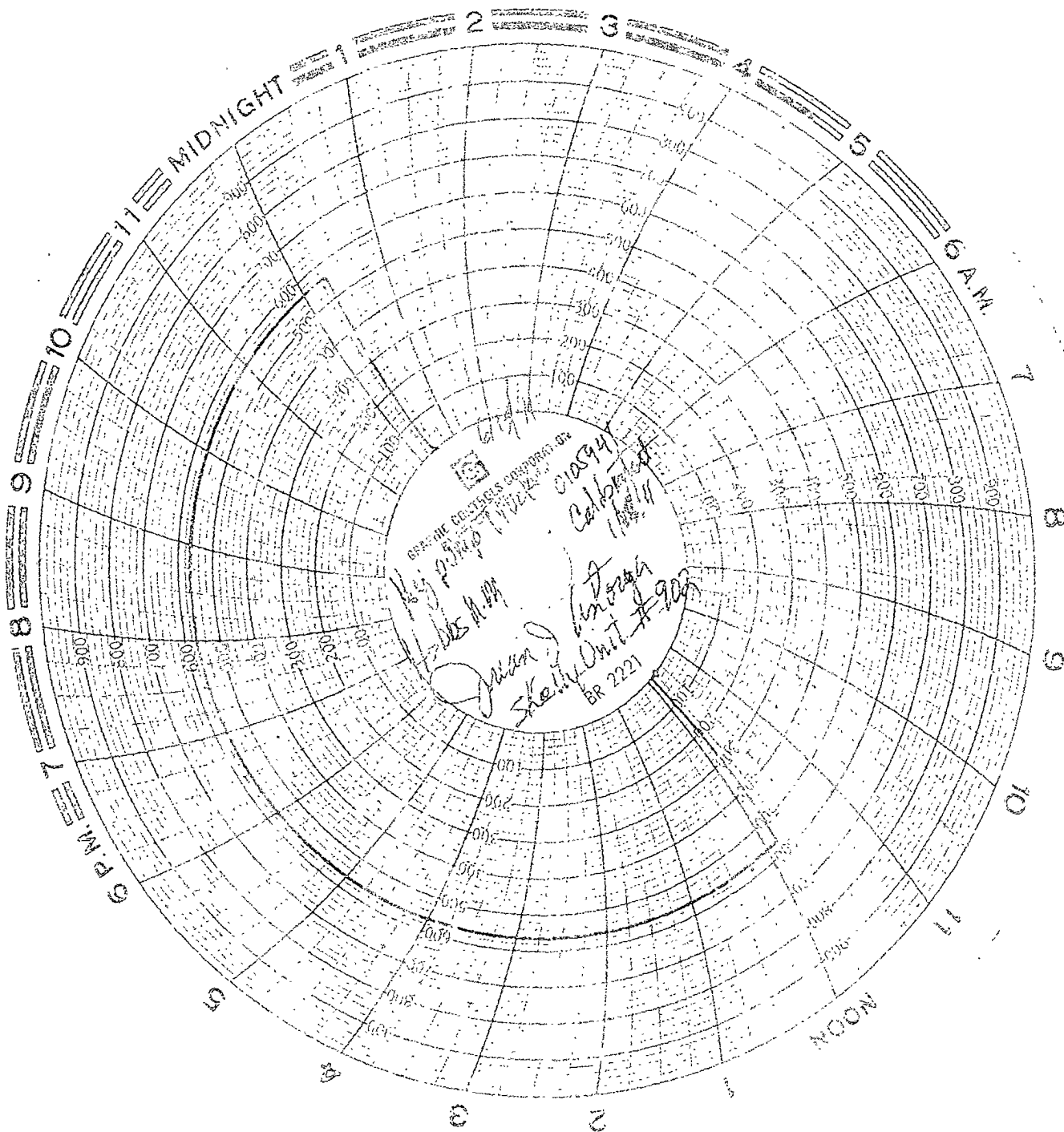
Conditions of Approval (if any):

Int to Convert to SWD approved 3/14/11 BLM

PA Henshaw; Wolfcamp, SE as of 5-19-2011



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Tubing Summary

Well Name SKELLY UNIT 902	Lease Skelly Unit	Field Name Fren	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,870 00	Original RKB Elevation (ft) 3,887 00	Current RKB Elevation (ft) 3,887 00	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 17 00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Prod Tree Loc - Original Hole, 5/31/2011 10 00 00 AM				Schematic - Actual	
ftKB (MD)	ftKB (TVD)	Incl			
0	8,417	0 0			
17	8,434	0 0			
600	9,017	0 8			
620	9,037	0 8			
5,100	13,511	0 7			
8,352	16,765	0 9			
8,352	16,765	0 9			
8,354	16,771	0 9			
8,362	16,771	0 9			
8,362	16,771	0 9			
8,368	16,781	0 9			
8,368	16,781	0 9			
8,370	16,781	0 9			
8,418	16,831	7 7			
8,717	16,961	96 6			
1,981					
1,991					
2,301					

Tubing Strings

Tubing Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)		
INJ TUBING		No		8,370 2		8,370 2		
Run Date		Run Job		Pull Date		Pull Job		
5/31/2011		Return to Production, 5/16/2011 06 00						
Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)
260	Tubing (IPC)	3 1/2	2 992	9 30	L-80	EUE	8,334.94	17.0
1	Cross Over (3 1/2 EUE B X 2 7/8 EUE P)	4	2.441			EUE	0 43	8,351 9
1	On-Off Tool (2.5 T-2 NIPPLE)	4 1/2	2 441			EUE	1.50	8,352 4
1	Packer	4 5/8	2 441			EUE	7 80	8,353 9
1	Cross Over (2 7/8 EUE B X 3 1/2 EUE P)	4	2 441			EUE	0 30	8,361.7
1	Tubing Pup Joint (IPC)	3 1/2	2.992	9 30	L-80	EUE	6.18	8,362 0
1	Cross Over (3 1/2 EUE B X 2 7/8 EUE P)	4	2.441			EUE	0 57	8,368 1
1	Profile Nipple (F/SS/PN)	3 1/2	2 225			EUE	0 85	8,368 7
1	PUMP OUT PLUG	3 1/2	2.441			EUE	0 60	8,369 6

Rods

Rod Description		Planned Run? No		Set Depth (ftKB)		Set Depth (TVD) (ftKB)	
Run Date		Run Job		Pull Date		Pull Job	
Jts	Item Description			OD (in)	Len (ft)	Top (ftKB)	