► Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-	Aryes.
FORM AP	PROVED
OMB NO	1004-0135

Expires: July 31, 2010

SUNDRY	NOTICES	AND REP	ORTS OF	WELLS
o not use th	is form for i	proposals	to drill or	to re-enter :

Lease Serial No. NMNM14847

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well ✓ ☑ Oil Well ☐ Gas Well ☐ Other 2 Name of Operator Contact: NATALIE E KRUEGER			8. Well Name and No. PERE MARQUETTE 18 FEDERAL 12 9 9 API Well No.			
CIMAREX ENERGY COMPANY OF C@-Mail: nkrueger@cimarex.com			30-015-39059-0			
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940)	10 Field and Pool, or EMPIRE	Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ULE Sec 18 T17S R29E SWNW 2306FNL 529FWL 32.835493 N Lat, 104.119663 W Lon					11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	□ Nev	pen cture Treat Construction g and Abandon	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon		□ Water Shut-Off □ Well Integrity ☑ Other □ Drilling Operations
-	Convert to Injection	Plug	g Back	□ Water I	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f Drilling: 07-10-11 Spud 14.75 in hole. 200 sx C, no circ. TS TOC 11	ally or recomplete horizontally, rk will be performed or provide operations. If the operation recondonment Notices shall be fill in all inspection.) Ran 9.625 in 36# J55 L 2. Tag @ 112 and one-i	give subsurface the Bond No o sults in a multip led only after all TC @ 276.	locations and measure file with BLM/BL/ le completion or recoverequirements, included	ured and true vo A. Required su ompletion in a ding reclamation	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 in, have been completed,	nent markers and zones. filed within 30 days -0-4 shall be filed once and the operator has
07-11-11 Test to 1500# for 30 07-16-11 TD 7.875 in hole @ 07-17-11 Cemented with lead RR. Completion: 07-27-11 Perf Blinebry 4190-08-08-11 Frac with 898,252 c Paddock 3861-4108 4 spf, 48	5242. Ran 5.5 in 17# L8 1 800 sx C, tail 350 sx C, 4616 1 spf, 40 holes. gal Slickwater & 335,925#	circ 237 sx.	Tested to 3000# Sand. Set CBF	² @ 4145. F	ok.	12 2011 10CD ARTESIA
					4 - NMOCD	N
14. Thereby certify that the foregoing is	true and correct. Electronic Submission # For CIMAREX ENE nmitted to AFMSS for proc	ERGY COMPA	NY OF CO, sent t	to the Carlsb	ad	
Name(Printed/Typed) NATALIE	E KRUEGER		Title REGUL	ATORY	•	
Signature (Electronic S	Submission)		Date 08/29/2	2011		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED	,	JAMES A TitleSUPERVI			Date 09/03/201

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Date 09/03/2011

Office Carlsbad

Additional data for EC transaction #116285 that would not fit on the form

32. Additional remarks, continued

08-09-11 Frac with 1,227,596 gal Slickwater & 444,5300 30/70 White Sand. 08-18-11 DO CBP and CO to PBTD @ 5194.
.08-19-11 RIH with production tubing string: 2.875 in 6.5# L80 EUE @ 3731. 08-20-11 RIH with rod pump. Turned to production.