#### Form 3160-5 (August 2007)

## OCD-ARTESIA

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0137 Expires: July 31, 2010

FORM APPROVED

5. Lease Serial No. NMLC-054908

6. If Indian, Allottee or Tribe Name

#### SUNDRY NOTICES AND REPORTS ON WELLS

|   |   | (PD) for such proposals  |  |  |  |  |
|---|---|--|--|--|--|--|
| SUBMIT  | T IN TRIPLICATE – Other   | 1  | 7. If Unit of CA/Agreement, Name and/or No.  |  |  |  |
| l. Type of Well   | /ell  | 8. Well Name and No.   | 8. Well Name and No. FAIR 18 FEDERAL #1  |  |  |  |
| 2. Name of Operator FAIR OIL, LTD.  |   |  | 9. API Well No.<br>30-015-39189 ~  | /  |  |  |
| 3a. Address P O. BOX 689, TYLER, TX 75710  3b. Phone No. (in (903) 592-3811   |   |  | '  | 10. Field and Pool or Exploratory Area CEDAR LAKE; GLORIETA-YESO   |  |  |
| 4. Location of Well <i>(Footage, Sec., T.,</i><br>2310' FNL & 840' FEL SEC. 18, T. 17 S , R. 31 I                                   | R.,M., or Survey Description<br>E., NMPM  | j  | 11. Country or Parish,<br>EDDY COUNTY, N   |  |  |  |
|   | K THE APPROPRIATE BO  | OX(ES) TO INDICATE NATURE  | E OF NOTICE, REPORT OR OTH   | ER DATA  |  |  |
| TYPE OF SUBMISSION  |   | TYI  | PE OF ACTION   | 7.44   |  |  |
| Notice of Intent  | Acidize Alter Casing Casing Repair  | Deepen Fracture Treat New Construction   | Production (Start/Resume) Reclamation Recomplete   | Water Shut-Off  Well Integrity  Other long string  |  |  |
| Subsequent Report  Final Abandonment Notice   | ✓ Change Plans  Convert to Injection  | Plug and Abandon Plug Back   | Temporarily Abandon Water Disposal   | cement   |  |  |
| the proposal is to deepen directions Attach the Bond under which the v  | ally or recomplete horizontal work will be performed or proved operations. If the operation Abandonment Notices must or final inspection.)  1/2" 17# N-80 LT&C to 6,3 ment job due to water flow with 2% CaCl2 + 1/8 #/sk c | Ily, give subsurface locations and covide the Bond No. on file with B ion results in a multiple completio be filed only after all requirement 302'.  above A zone.  sello flake + 4% gel mixed at 13 | measured and true vertical depths of LM/BIA. Required subsequent rein or recompletion in a new intervals, including reclamation, have been a flow of the flow of t | ports must be filed within 30 days I, a Form 3160-4 must be filed once In completed and the operator has |  |  |
| Second stage = 135 sx Class C wit   | th 2% CaCl2 + 1/8 #/sk ce   | ello flake + 4% gel mixed at 13.   | 5 ppg, 1.75 cu ft/sk, & 9.17 gal/s   | sk = 230 cubic feet.   |  |  |
| Total cement = 625 cubic feet (>25  | % excess)   |  | T AD   | PROVED_  |  |  |
| See attached 2 page proposed BJ of cc: Bynum, Stewart No Tify  Need Water  14. I hereby certify that the foregoing is to BRIAN WOOD | BIM if Cont   | does not circula   | 1 17   | UG 3 1 2011  JOFLAND MANAGEMENT RESBAD FIELD OFFICE  |  |  |
| 14. Thereby certify that the foregoing is t<br>BRIAN WOOD   | rue and correct. Name (Print  |  | LTANT (505 466-8120)   |  |  |  |
| Signature   | ybol  | Date 08/30/20  | 011  |  |  |  |
|   | THIS SPACE  | FOR FEDERAL OR ST  | ATE OFFICE USE   | 10 8 8 8 T   |  |  |
| Approved by   |   |  |  | ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~  |  |  |
| Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations | title to those rights in the subject thereon.   | ect lease which would Office   | nd willfully to wol  | Date ent or agency of the United States any false.   |  |  |
| THE 18 C.S C. SCHOOL TOOL AND THE 43  | o.o.c. occuon 1212, make n  | a crane tot any person knowingly a   | me winnerry to make to any departine   | and or agency of the content states any talse,   |  |  |

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Operator Name:** Well Name:

Fair Oil,LTD Fair 18 Federal #1

Job Description:

5-1/2" Production Casing @ 6300'

Date:

August 30, 2011



## **WELL DATA**

#### ANNULAR GEOMETRY

| ANNULAR I.D. | DEF      | ?TH(ft) 🐉 🐉 👙 👙 |
|--------------|----------|-----------------|
| (in)         | MEASURED | TRUE VERTICAL   |
| 7.921 CASING | 3,600    | 3,600           |
| 7.875 HOLE   | 6,300    | 6,300           |

#### **SUSPENDED PIPES**

| DIAMETI    | ER (in)      | WEIGHT     | DE         | PTH(ft)        |
|------------|--------------|------------|------------|----------------|
| <b>O.D</b> | T. BI.D. Co. | ्र(lbs/ft) | MEASURED 🏅 | TRUE VERTICAL: |
| 5.500      | 4.892        | 17         | 6,300      | 6,300          |

STAGE: 1

Float Collar set @

6,260 ft

**Mud Density** 

9.00 ppg

**Mud Type** 

Water Based

Est. Static Temp.

128 ° F

Est. Circ. Temp.

Х

113 ° F

#### **VOLUME CALCULATIONS**

1,212 ft 588 ft 40 ft

х 0.1733 cf/ft 0.1733 cf/ft Х

0.1305 cf/ft

25 % excess with with 25 % excess

262.5 cf

127.4 cf

0% excess with

5.2 cf (inside pipe)

TOTAL SLURRY VOLUME 395.0 cf =

70 bbls

STAGE: 2

Stage Collar set @

4,500 ft

=

**Mud Density** 

9.00 ppg

**Mud Type** 

Water Based

Est. Static Temp.

114 ° F

Est. Circ. Temp.

101 ° F

#### **VOLUME CALCULATIONS**

200 ft 900 ft

0.1772 cf/ft Х 0.1733 cf/ft Х

with with

0% excess 25 % excess 35.4 cf

TOTAL SLURRY VOLUME

194.9 cf = 230.4 cf

41 bbls

Operator Name: Well Name:

Fair Oil,LTD Fair 18 Federal #1

Job Description:

5-1/2" Production Casing @ 6300' August 30, 2011

Date:





Proposal No: 569250715H

## **FLUID SPECIFICATIONS**

#### STAGE NO. 1

| FLUID                  | VOLUME<br>CU-FT | _ | OLUME | AMOUN1     | Γ AND TYPE OF CEMENT  |
|------------------------|-----------------|---|-------|------------|---|
| Lead Slurry            | 262             | 1 | 1.75  | Chloride   | as Class C Cement + 2% bwoc Calcium<br>+ 0.125 lbs/sack Cello Flake + 4% bwoc<br>e II + 81.4% Fresh Water |
| Tail Slurry            | 133             | 1 | 1.33  | = 100 sack | s Class C Cement  |
| Displacement           |                 |   |       | 145.5 bbl  | ls Displacement   |
| CEMENT PROPERTIE       | ES              |   |       |            |   |
|                        |                 |   |       | SLURRY     | SLURRY  |
|                        |                 |   |       | NO.1       | NO.2  |
| Slurry Weight (ppg)    |                 |   |       | 13.50      | 14.80   |
| Slurry Yield (cf/sack) |                 |   |       | 1.75       | 1.33  |
| Amount of Mix Water    | (gps)           |   |       | 9.17       | 6.33  |

#### STAGE NO. 2

| FLUID                  | VOLUME<br>CU-FT |   | LUME | AMOUNT AND TYPE OF CEMENT   |
|------------------------|-----------------|---|------|---|
| Cement Slurry          | 230             | 1 | 1.75 | = 135 sacks Class C Cement + 2% bwoc Calcium<br>Chloride + 0.125 lbs/sack Cello Flake + 4% bwoc<br>Bentonite II + 81.4% Fresh Water |
| Displacement           |                 |   |      | 104.6 bbls Displacement   |
| CEMENT PROPERTIE       | ES              |   |      |   |
|                        |                 |   |      | SLURRY  |
|                        |                 |   |      | NO.1  |
| Slurry Weight (ppg)    |                 |   |      | 13.50   |
| Slurry Yield (cf/sack) |                 |   |      | 1.75  |
| Amount of Mix Water    | (gps)           |   |      | 9.17  |

# TASPERATE CONSULATE SE

JOB COMPLETE:

### T & S Petroleum Consultants, Inc

#### **Tubular Tally**

Well Name & No: FAIR 18 FEDERAL 3! Field/Lease Name: **CLEAR LAKE - GLORIETTA** EDDY, NEW MEXICO County, State: LOREN STEWART Drlg, Supervisor: AFE No: Tubular Size: 5.5 ft-lbs Make up Torque: Loc. Code: Weight: 3450 17.00 Optimum Depth Set @: 6,302' Grade: N-80 Maximum Date: Connection: LT&C Minimum LAST CASING SIZE: 8.631 **HOLE SIZE DRILLED** 7 7/8" **DEPTH DRILLED** 6,303.00' SIZE CASING TO RUN: 5.50' **DESCRIPTION:** 17# N-80 LT&C CAPACITY: 0.02320 BBL/FT ANNULAR CAPACITY: 0.03278 BBL/FT LENGTH SHOE TRACK 79.98' LENGTH OF CASING: 6,308.741 **DISPLACEMENT TYPE:** FRESH WATER DISPLACEMENT VOL. 144.00' BBLS FL COLLAR 42 BBLS DV TOOL **CEMENT SLURRIES:** SPACERS: (10 bbls) Fresh Water STAGE 1 LEAD 155 sx class 'C' cmt, 13.5#, 1.75 yield, + 2% bwoc Cacl2 + 0.125 lbs/sk Cello Flake + 4% bwoc Bentonite II + 81.% fresh water STAGE 1 TAIL 100 sx class 'C' cmt, 14.8#, 1.33 yield STAGE 2 LEAD 135 sx class 'C' cmt, 13.5#, 1.75 yield, + 2% bwoc Cacl2 + 0.125 lbs/sk Cello Flake + 4% bwoc Bentonite II + 81.4% fresh water Csg **CEMENT TO SURFACE:** Float Shoe 1.20 **BUMP PLUG:** 5.5" N-80 Casg 2 77.68 FLOATS HELD: FI Collar 1 1.10

44

116 162 5.5"

5.5"

ECP&DV

1722.61

4488.15

TOTAL 6308.7

18.00

N-80 Casg

N-80 Casg

N-80 Casq

DAVIŠ