



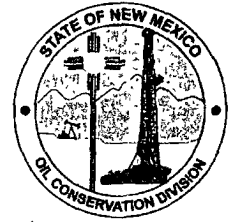
# New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

John H. Bemis  
Cabinet Secretary-Designate

Brett F. Woods, Ph.D  
Acting Cabinet Secretary

Jami Bailey  
Division Director  
Oil Conservation Division



**\*Response Required – Deadline Enclosed\***  
*Underground Injection Control Program*  
*"Protecting Our Underground Sources of Drinking Water"*

Mailed: 9/16/2011

DA

September 13, 2011

STEPHENS & JOHNSON OP CO  
PO BOX 2249  
WICHITA FALLS TX 76307

LOVNO. 02-09-209

30-015-02247

## LETTER OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

### MECHANICAL INTEGRITY TEST DETAIL SECTION

#### EAST MILLMAN POOL UNIT No.004

Active Injection - (All Types)

30-015-02231-00-00  
L-13-19S-28E

Test Date:	8/23/2011	Permitted Injection PSI:		Actual PSI:	
Test Reason:	5-year Test	Test Result:	F	Repair Due:	11/26/2011
Test Type:	Std. Annulus Pres. Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:	
Comments on MIT:	Pressured up and fluid came out of surface valve				

#### EAST MILLMAN UNIT No.145

Active Injection - (All Types)

30-015-02247-00-00  
M-14-19S-28E

Test Date:	8/23/2011	Permitted Injection PSI:		Actual PSI:	680
Test Reason:	5-year Test	Test Result:	F	Repair Due:	11/26/2011
Test Type:	Std. Annulus Pres. Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:	
Comments on MIT:	Well would not pressure-up.				

Oil Conservation Division  
811 S. First Street • Artesia, New Mexico 88210  
Phone (575) 748-1283 • Fax (575) 748-9720 • [www.emnrd.state.nm.us/OCD](http://www.emnrd.state.nm.us/OCD)

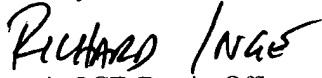


September 13, 2011

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In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

A handwritten signature in black ink, appearing to read "Richard Inge". The signature is written in a cursive, flowing style.

Artesia OCD District Office