

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other _____						5. Lease Serial No NM-037489			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						6. If Indian, Allottee or Tribe Name 			
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260				3a. Phone No. (include area code) 405-235-3611		7. Unit or CA Agreement Name and No. 			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 330 FSL 1650 FEL At top prod. Interval reported below At total Depth BHL:400 FNL & 1621 FEL PP: 260 FSL & 1568 FEL						8. Lease Name and Well No. Cotton Draw Unit 115H 9. API Well No. 30-015-37898			
14. Date Spudded 9/21/2010 15. Date T.D. Reached 11/2/2010 16. Date Completed 3/9/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						10. Field and Pool, or Exploratory Paducah BS (O) 11. Sec. T., R., M., on Block and Survey or Area O SEC 34 T24S R31E			
18. Total Depth: MD 13,263' TVD 8920' 19. Plug Back T.D.: MD 13,236' TVI						12. County or Parish Eddy 13. State NM 17. Elevations (DR, RKB, RT, GL)* 3447'			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) THREE/DET/LITHO/DENS/COMP/NEUTRON/HNGS; PLTRFM/EXP/HI/RES/LAT/LOG/ARRAY/MICR O/CFL/HNGS; CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	758'		560 sx C; Circ 291 sx to pit		Surface	
12 1/4"	9 5/8" J-55	40# 36#	0	4290'		1500 sx C		Surface	
8 3/4"	5/12" P110	17#	0	13263'	TOC @ 5760'	1775 sx H; 1450 sx C		CBL	
					DV @ 6485'				
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8660'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Cotton Draw South; Delaware		8,910	13,232	8910-13232				Producing	
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> ACCEPTED FOR RECORD </div>									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8910-13,232'		(See Detailed Attached Summary)							
<div style="border: 1px solid black; padding: 10px; display: inline-block;"> JUL 23 2011 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE </div>									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/9/2011	3/9/2011	24	→	263	1289.9	342			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	263	1289.9	342	4,905		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	4440'	5322'		Rustler	568'
Cherry Canyon	5322'	6644'	SW	Salado	960'
Brushy Canyon	6644'	8276'	SW	Delaware/Lamar	4401'
Bone Spring	8276'	TD	OIL	Bell Canyon	4440'
			OIL/GAS	Cherry Canyon	5322'
				Brushy Canyon	6644'
				Bone Spring	8276'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature 

Date 6/9/2011

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction