

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 30-015-36220										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No VB-793										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Shocker 32 State				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 3H				
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Rock 444, Bone Spring, 52775				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	25S	29E		330	North	330	East	Eddy
BH:	P	32	25S	29E		342	South	380	East	Eddy
13. Date Spudded RH 10/29/10 RT 4/1/11	14. Date T D Reached 4/22/11	15. Date Rig Released 4/24/11			16. Date Completed (Ready to Produce) 8/1/11			17. Elevations (DF and RKB, RT, GR, etc) 2983'GR 3006'KB		
18. Total Measured Depth of Well 11,450'			19. Plug Back Measured Depth 11,345'			20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7750'-11,330' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		40'		26"		Redi-mix to surface		
13-3/8"		48#		330'		17-1/2"		330 sx (circ)		
9-5/8"		36#		2890'		12-1/4"		938 sx (circ)		
5-1/2"		20#		11,450'		8-1/2"		440 sx (TOC@4698'CBL)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	6426'	6420'			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
11,330' (8)		9283' (8)			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
10,816' (8)		8772' (8)			7750'-11,330'		Frac using 8 stage diversion job, pumped 146,831#			
10,305' (8)		8261' (8)					100 mesh, 477,371# 40/70 Jordan-Unimin, 684,982#			
9794' (8)		7750' (8)					20/40 Jordan-Unimin, 1,351,675# 20/40 Jordan-Unimin + Pnet			
28. PRODUCTION										
Date First Production 8/2/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing				
Date of Test 8/2/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 126	Gas - MCF 886	Water - Bbl 3104	Gas - Oil Ratio NA			
Flow Tubing Press NA	Casing Pressure 145 psi	Calculated 24- Hour Rate	Oil - Bbl 126	Gas - MCF 886	Water - Bbl 3104	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Flaring							30. Test Witnessed By T Crook			
31. List Attachments Logs, Deviation and Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>August 8, 2011</u>				
E-mail Address <u>tinah@yatespetroleum.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	2735'	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 2975'	T. Morrison	
T. Drinkard		T. Bone Spring 6680'	T. Todilto	
T. Abo		T. Cherry Canyon 3842'	T. Entrada	
T. Wolfcamp		T. Brushy Canyon 5107'	T. Wingate	
T. Penn		T	T. Chinle	
T. Cisco		T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology