Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DCD-Actesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No

WELL	COMPLETION	LOR RECOMPL	ETION REPORT	AND LOG
**	OO:			

At surface NWNNV Lot D 145FNL 675FWL At top proid interval reported blow seed 25 117S R29E Mer MMP At total depth See 25 117S													N	IMLC0287	93C		
Code OPERATING LC	la Type of	Well 🛛		_		_	_						6. If	Indian, Alle	ottee or	Tribe Nam	ie
COG OPÉRATING LIC	b. Type of	Completion	_		□ Wo	rk Over	D D	eepen	□ Pl	ug Back	□ Diff F	Resvr.				ent Name ar	nd No.
3. Address 550 WEST TEXAS AVENUE SUITE 1300 Sa. Phone No. (mollute area code) P. API Well No. 30-015-38560-00-S1			LLC		-Mail:												
4. Location of Well (Report Incestion ceasily and in accordance with Federal requirements)* At surface NWHW Lot D 145FNL 675FWL		550 WES	TEXAS	AVENUE		•	_	3a.	Phone	No. (includ	e area code)				7411 592	
Al surface	4 1												10 1				
At total depth At tot		Sec 23	T17S R	29E Mer N	MP	cordance	e with Fe	ierai rec	quiremen	ts)*			G	RAYBUR	G JAC	KSON	1
Alt total depth	At top p												0	r Area Seo	23 T	17S R29E	Mer NMF
D. R. A. OS/22/2011 OS/29/2011 OS/29	At total	Sec depth NW	23 T179 NW Lot I	8 R29E Me D 373FNL	r NMP 380FW	L					•				arish		
18. Total Depth: TVD 5031 19 Plug Back T.D. TVD 4980 20 Depth Bridge Plug Set MTD 17VD 5000 19 Plug Back T.D. TVD 4980 20 Depth Bridge Plug Set MTD 17VD 4980 20 Depth Bridge Plug Set MTD 4980 20 Depth Set 4980 20 Depth							ed		Ιпра	&A İ⊠	ed Ready to F	Prod.	17. 1			3, RT, GL)*	
Complement Was DST run No of Stars N	18. Total D	epth:				19 PI	ug Back	Γ.D	MD 4980			20 Dep					
Hole Size Size/Grade Wt. (#/ft.) Top Bottom CMD Size Depth Type of Cement				nical Logs I	Run (Sul	mit cop	y of each)			Was	DST run?	? vey?	No No No	⊢ Yes	(Submit ar	nalysis)
Hole Size Size/Grade Wt. (#/ft.) (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount Pulled	23. Casing a	nd Liner Reco	ord (Repo	ort all string	s set in	well)					<u> </u>					<u> </u>	
11.000	Hole Size	Size/G	rade	Wt. (#/ft.)		-		1 ~						Cement	Гор*	Amount	Pulled
7.875					+							- ·					
24. Tubing Record					+												
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	7.013	J.,	700 3-33	17.			302			<u> </u>	,900						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)			*														
2.875 4831 25. Producing Intervals 26. Perforation Record 26. Perforation Record 27. Producing Intervals 26. Perforation Record 27. Producing Intervals 27. Producing Intervals 28. Producing Interval 29. Producing Interval			m) I p	aalsar Danth	(MD)	Cura	, Dom	th Cat (MD) I	Dayler Da	mth (MD)	Cina	l n	meth Cat (A.f.	<u> </u>	Da alsan Dan	AL (MD)
Formation				аскег Дери	(IVID)	Size	Dep	ui sei (MID)	Packet De	piii (MD)	Size	De	pui sei (ivi	D)	Раскет Бер	ott (MID)
A) PADDOCK 4118 4400 4118 TO 4400 0.410 26 OPEN, Paddock B) BLINEBRY 4810 4970 4570 TO 4740 0.410 26 OPEN, Upper Blinebry C) 4810 TO 4970 0.410 26 OPEN, Upper Blinebry D) 4810 TO 4970 0.410 26 OPEN, Lower Blinebry D27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A118 TO 4400 ACIDIZE W/3,000 GALS 15% ACID 4118 TO 4400 FRAC W/108,025 GALS GEL, 110,741# 16/30 OTTAWA SAND, 12,502# 16/30 SIBERPROP 4570 TO 4740 ACIDIZE W/2,500 GALS 15% ACID 4570 TO 4740 FRAC W/123,386 GALS GEL, 144,456# 16/30 OTTAWA SAND, 23,817# 16/30 SIBERPROP AUG 42011 ASTORDAY ACIDIZE W/2,500 GALS 15% ACID AS	25. Produci	ng Intervals				<u> </u>	1 20	. Perfor	ation Re	cord					1		
B BLINEBRY 4810 4970 4570 TO 4740 0.410 26 OPEN, Upper Blinebry				Тор]	Perforate				_				
C																•	
Diagram Diag	<u> </u>	BLINE	BRY		4810		49/0										
Depth Interval 4118 TO 4400 ACIDIZE W/3,000 GALS 15% ACID 4118 TO 4400 FRAC W/108,025 GALS GEL, 110,741# 16/30 OTTAWA SAND, 12,502# 16/30 SIBERPROP 4570 TO 4740 ACIDIZE W/2,500 GALS 15% ACID 4570 TO 4740 FRAC W/123,386 GALS GEL, 144,456# 16/30 OTTAWA SAND, 23,817# 16/30 SIBERPROP 28. Production - Interval A Date First Producton Date Test Producton BBL Gas Water Gas Oil Flwg Press Rate BBL MCF BBL Gas Oil Flwg Press Size Flwg Press Cag Cas Hours BBL MCF BBL Corr API Gravity Gas Gravity Production Method G12 28a. Production - Interval B Date First Test BBL MCF BBL Gas Oil Gravity Gas Gravity Production Method G12 Choke Top Press Cag Cas Hir Oil Gas BBL MCF BBL Gravity Gas Oil Well Status Gravity Production Method G12 28a. Production - Interval B Date First Test Date Hours Tested Production BBL MCF BBL Corr API Gravity Gas Gravity Production Method G12 28a. Production - Interval B Date First Test BBL MCF BBL Corr API Gravity Gas Gravity Production Method G12 28a. Production - Interval B Date First Test BBL MCF BBL Corr API Gravity G15 Gravity Production Method G12 Choke Top Press Cag Cas G14 Hir Oil G15	D)	<u> </u>								40101	0 4370	0.4	'		0, 2,	IN, LOWEI L	micory
4118 TO 4400 ACIDIZE W/3,000 GALS 15% ACID 4118 TO 4400 FRAC W/108,025 GALS GEL, 110,741# 16/30 OTTAWA SAND, 12,502# 16/30 SIBERPROP AUG 4 2011 4570 TO 4740 ACIDIZE W/2,500 GALS 15% ACID 4570 TO 4740 FRAC W/123,386 GALS GEL, 144,456# 16/30 OTTAWA SAND, 23,817# 16/30 SIBERPROP NMOCD ARTE 28. Production - Interval A Date Test Hours Test Doi! Gas Water Gas Oi! Gravity Production Method 60/24/2011 06/27/2011 24 43.0 106.0 612.0 37.9				ment Squee:	e, Etc.						L						
4118 TO 4400 FRAC W/108,025 GALS GEL, 110,741# 16/30 OTTAWA SAND, 12,502# 16/30 SIBERPROP 4570 TO 4740 ACIDIZE W/2,500 GALS 15% ACID 4570 TO 4740 FRAC W/123,386 GALS GEL, 144,456# 16/30 OTTAWA SAND, 23,817# 16/30 SIBERPROP 28. Production - Interval A Date First Produced Date Press Five Press Rate BBL MCF BBL Gas Oil Gravity Gas Five Production BBL MCF BBL Corr API Gravity Power Production BBL MCF BBL Gas Oil Gravity Gas Gravity Production BBL MCF BBL Gravity Gas Gravity Production Method Gravity Gas Gravity Production BBL MCF BBL Gas Oil Gas Water Gas Oil Gravity Gas Gravity Production BBL MCF BBL Gravity Gas Gravity Production BBL Gas Water Gas Oil Gravity Gas Gravity Production BBL MCF BBL Gravity Gas Gravity Production Method 3 O 2011 Gas Water Gas Oil Gravity Gas Gravity Production BBL Gas Water Gas Oil Gravity Gas Gravity Production BBL Gas Water Gas Oil Gravity Gas Gravity Production Method 3 O 2011 Gas Gravity Production BBL Gas Dil Gas Gravity Production Method 3 O 2011 Gas Gravity Production BBL Gas Oil BBL Gas Oil Gravity Gas Gravity Production Method 3 O 2011 Gas Gas Hatio BBL Gas Oil Gravity Gas Gravity Production Method 3 O 2011 Gas Gravity Production Gas Gravity Production Method 3 O 2011 Gas Gravity Production Method 3 O 2011 Gas Gravity Production Gas Gravity Production Method 3 O 2011 Gas Gravity Production Gas Gravity Gas Gravity Production Gas Gravity Gas Gravit	•			400 ACIDIZ	E 14//2 0	00 CALC	2.450/. 4.0			Amount an	d Type of N	Aaterial			LB	ECE	IVE
4570 TO 4740 ACIDIZE W/2,500 GALS 15% ACID 4570 TO 4740 FRAC W/123,386 GALS GEL, 144,456# 16/30 OTTAWA SAND, 23,817# 16/30 SIBERPROP 28. Production - Interval A Date First Test Date Test Doll Date Test Production Date Test Doll Date Date									6/30 OT	TAWA SAN	D 12 502#	16/30 SIBE	RPRO)P		ALIC	4 2011
28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Corr API Gravity G					•									,.		AUU	4 2011
Date First Production - Interval A Date First Date Date Date Date Date Date Date Dat				740 FRAC	N /123,3	86 GALS	GEL, 14	1,456# 1	6/30 OT	TAWA SAN	D, 23,817#	16/30 SIBE	RPRO	OP .	NN	IOCD	ARTES
Producted Date				Tout	Tot	Ic.		Water	Toi	Ct-	Ic		D., . J			.005.	
Choke Flwg Press Csg Press 70.0	Produced	Date	Tested		BBL	м	CF .	BBL	Cor	T API			Product				7
Size Flwg Si				24 Hr							Wall C	n, n	for the	ELECTE	KIC PUI	VIPING UNI	<u> תמי</u>
28a. Production - Interval B Date First Test Hours Test Oil Gas MCF BBL Corr API Gas Gravity Production Method 3 0 201 Choke Tbg Press Csg Press Csg Rate BBL MCF BBL Ratio BBL Gas Oil Size Fiwg Size First Size	Flwg	Press		BBL	М	CF	BBL	Rat			17100		ILUI	UI	11101	ハハレ	
Date First Date Test Date Date Test Date Date Test Date Date Test Double Test Date Test Date Test Date Test Date Test Double Test Double Test Double Test Date Test Double Test Dou	28a. Produc				43	<u> </u>	106	612	<u> </u>			row I	Γ				
Choke Tbg Press Csg 24 Hr Rate BBL Gas Water BBL Ratio Size Flwg Si Press Size Press Size BBL Gas Water BBL Ratio (See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #113935 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	Date First	Test	Hours									<u> </u>	l Product	non Method 2	0 3	011	
Size Flwg SI Press Rate BBL MCF BBL RATIO See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #113935 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	Produced				<u>- </u>										U L	.0:1	
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #113935 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	Choke Size	Flwg									Well S	1	IR/FA	U OF LAN	ID M	ANAGEME	INT
	(See Instruct ELECTRO	NIC SUBMI	SSĬON#	113935 VE	RIFIED	BY TH	É BLM	WELL	INFOR	MATION :	SYSTEM	17	/CA	KF2RYD	FIELD	UFFICE	

28b. Prod	uction - Interv	val C				• • • • • • • • • • • • • • • • • • • •					
Date First	Test	Hours	Test	Oil	Gas		Oil Gravity	Gas	Production Metho	od	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas		Gas Oil	Well Stati	us		
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio				
28c. Prod	uction - Interv	/al D		I		<u> </u>				-	
Date First Produced	Test	Hours Tested	Test Production	Oıl BBL	Gas MCF		Oil Gravity	Gas	Production Metho	od	
rioduced	Date	rested	Production	BDL	MCF .	BBL	Corr API	Gravity			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas		Gas Oıl	Well State	us		
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio		t	•	
	sition of Gas(Sold, used j	for fuel, veni	ed, etc.)							
SOLE		7	1 1 A · · · · · · · · · · · · · · · · ·								
	nary of Porous	,	•	•				-	31. Formation (Log) I	Markers	
tests, i	all important including dep	zones of po th interval t	rosity and c ested, cushi	ontents there on used, tim	e tool open	intervals and all i, flowing and sl	l drill-stem hut-in pressure	es			
and re	coveries.		•	,	•	, 0		. 1		•	
				<u> </u>							Тор
	Formation		Top	Bottom		Descriptions	, Contents, etc		Name	[;]	Meas. Depth
GLORIET.	A		3997			LOMITE & SA	AND	,	YATES	-	3997
YESO	•		4104		· SA	ND			QUEEN		4104
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32. Addit	ional remarks	(include pl	ugging proc	edure):					· <u></u> .		
44. A	CID, FRACT -4970 ACIDI	URE, TRE	EATMENT,	CEMENT:	SQUEEZE	E, ETC. CONT	INUED			•	
4810-	4970 FRAC	W/124,12	7 GALS GI	EL, 143,26	2# 16/30 C	OTTAWA SAN	ID, 29,408# 1	6/30 SIBER	PROP.		
33. Circle	enclosed atta	chments:						<u> </u>			
Electrical/Mechanical Logs (1 full set req'd) Ceologic Report								3. DST Report 4. Directional Surv			
5. Su	ndry Notice f	or plugging	and cement	verification		6 Core Analy	rsis	7 Ot	ther		
34 I here	by certify that	the foregoi	ing and attac	hed informa	ation is con	nplete and corre	ect as determin	ed from all a	vailable records (see a	attached instruction	ns).
			Electr	onic Subm	ission #113	935 Verified b	y the BLM W	Vell Informat	tion System.		
		(Committed	to AFMSS:	for process	ERATING LL sing by KURT	SIMMONS o	e Carisbad on 07/28/2011	(11KMS2171SE)		
			JACKSON	N	-		Title P	REPARER	ŕ		
Name	(please print	CHASITY					<u>-</u>				
Name	(please print)	CHASITY					-				
	-			ion)			Date 0	7/27/2011			
Name Signa	-		ic Submiss	ion)			Date <u>0</u>	7/27/2011			