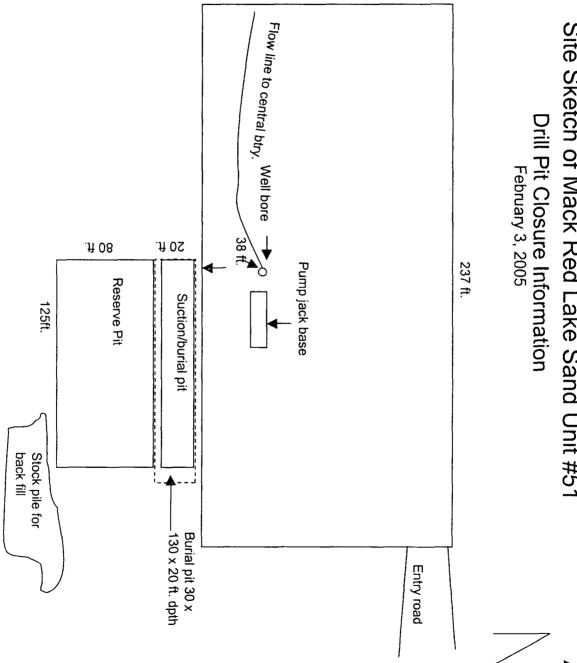
Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office <u>District 1</u>	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-015-33330	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMLC-065729	
	TICES AND REPORTS ON WE		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Red Lake Sand Ur	nit
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			8. Well Number 51 9. OGRID Number	
Mack En	ergy Corporation	RECEIVED	9. OOKID Nullio	013837
3. Address of Operator		MAD I 4 coor	I 0. Pool name or	
	x 960 Artesia, NM 88211-0960	MAR 1 4 7005	Red Lake Shores;	Grayburg
4. Well Location	2210 Nowth	WIL MATERIA	0	Foot
Unit Letter G	feet from the North			m the East line
Section 20	Township 17S	Range 28E	NMPM	County Eddy
	I 1. Elevation (Show whether	DK, KKB, KI, GK, etc., 625' GR	,	
Pit or Below-grade Tank Application			Manager and a	Tall Areas on the service of the Steel Break and Control
Pit type Drilling Depth Grounds	vater 180' Distance from nearest fr	esh water well 3 miles Dis	tance from nearest surfa	ace water 2000'
Pit Liner Thickness: 12 mi	Below-Grade Tank: Volume _	bbls; Co	nstruction Material	
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other	Data
			•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	<u> </u>	CASING/CEMEN		
	,	Pit Clas	lire	_
OTHER:	plated energtions (Clearly state	OTHER: Pit Clos		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	-,	-		
On January 25, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed February 3,				
2005.				
Attachments: Closure summary				
Diagram of wellsite and pit locati	on			
z angressi or western and particular				
,				
I hereby certify that the information	above is true and complete to the	best of my knowledge a	nd belief. I further c	ertify that any nit or below-
grade tank has been/will be constructed of	r closed according to NMOCD guideli	nes 🔲, a general permit 🔲	or an (attached) alterna	ative OCD-approved plan
SIGNATURE Jeny W.	She as a least time to	Production Clerk		DATE 3/11/2005
I W SI				
Type or print name Jerry W. Sherr	eli E-mail a	nddress: jerrys@macker	nergycorp.com Te	elephone No. <u>(505)748-1288</u>
For State Use OnI	00	1 11	770	4 P 000F
APPROVED BY:	Тागेः	Ledd Hed) &	CUUS 11 AAM
Conditions of Approval (if and)	0	1		

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Red Lake Sand Unit #51 lease in Eddy County on January 25, 2005. As described in the Form C-103 for the Red Lake Sand Unit #51 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed February 3, 2005.

Site Sketch of Mack Red Lake Sand Unit #51 Drill Pit Closure Information February 3, 2005



150 ft.