Subtitit 3 Copies To Appropriate District	State of New Mexico		i	Form C-103
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-33332	
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [FEE
District IV	Santa Fe, NM 87505		6. State Oil & Ga	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMLC-048479A	
SUNDRY NO	7. Lease Name or	Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D 17 1 C 177	
PROPOSALS.)	PROPOSALS.)		Red Lake Sand Unit 8. Well Number 54	
1. Type of Well: Oil Well	Gas Well Uther	RECEIVE		
2. Name of Operator Mack En	ergy Corporation		9. OGRID Numb	013837
3. Address of Operator	lergy corporation	MAR 1 4 2005	I 0. Pool name or	
P. O. Box 960 Artesia, NM 88211-0960 Red Lake Shores; Grayburg				
4. Well Location				
Unit Letter F	feet from the North	line and 231	0 feet fro	m the West line
Section 20	Township 17S		NMPM	County Eddy
	I 1. Elevation (Show whether D	R, RKB, RT, GR, etc.,		
3625' GR				
Pit type Drilling Depth Groundwater 180' Distance from nearest fresh water well 3 miles Distance from nearest surface water 2500'				
12				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	т ЈОВ	
OTHER:		OTHER: Pit Clos	ure	×
	upleted operations. (Clearly state al			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
On February 1, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed February 7,				
2005.	The same of the sa	are procedures. Clas	are of the pilo was	completed reordary ",
Attachments:				
Closure summary			•	
Diagram of wellsite and pit location				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Semi L	1 11 10	s ∟, a general permit ∟. Production Clerk	or an (attached) aftern	
Type or print name Jerry W. Sheri			ieravcom com	DATE 3/11/2005
For State Use OnI	E-mail ad	uress: Jerry scommerce	T	elephone No. <u>(505)748-1288</u>
	Accepted for re	cord - NMOCD		MAD 10 and
APPROVED BY:	TITLE			MAR 16 2005
Conditions of Approval (if any):				- •

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Red Lake Sand Unit #54 lease in Eddy County on February 1, 2005. As described in the Form C-103 for the Red Lake Sand Unit #54 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed February 7, 2005.

