

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMNM LC-069464-A
b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other.		6. If Indian, Allottee or Tribe Name
2 Name of Operator Devon Energy Production Co., LP		7 Unit or CA Agreement Name and No
3 Address 20 North Broadway OKC, OK 73102		8 Lease Name and Well No. Sirius 17 Federal 1H
3a. Phone No. (include area code) (405)-552-7802		9 AFI Well No 30-015-38238
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 450' FNL & 200' FEL (Sec 18-T19S-R31E) At surface 503' FNL & 152' FEL At top prod interval reported below 520' FNL & 407' FEL (Sec 17-T19S-R31E) At total depth		10 Field and Pool or Exploratory Hackberry; Bone Spring, North WEST(0) 11 Sec., T, R, M, on Block and Survey or Area Sec 18-T19S-R31E 12. County or Parish Eddy 13 State NM

14 Date Spudded 11/06/2010	15 Date T D Reached 01/02/2011	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 04-14-2011	17 Elevations (DF, RKB, RT, GL)* 3,466' GL
18 Total Depth MD 13,588' TVD 8,866'	19 Plug Back T D MD 13,542' TVD 13,113	20. Depth Bridge Plug Set MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, Caliper, CNL & IND		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0'	520'		500 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	36#	0'	3105'	DV Tool @	1400 sx Cl C		Surface	
8 3/4"	5 1/2" P-110	17#		9210'	4394' - 4396'	650 sx Cl H		7843' - 9210'	Pilot Hole
8 3/4"	Whipstock			8100'	8089' - 8100'	300 sx Cl G		Tag cmt 7,915'	
8 3/4"	5 1/2" P-110	17#	0'	13588'		2670 sx Cl C		TOC @ 1850'	Per CBL

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7,854'	ESP Intk @ 8,028'							

25 Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
Bone Spring	9040'	13480'	9040' - 13480'	6SPF	192 holes	Producing	
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc	
Depth Interval	Amount and Type of Material
9,040' - 13,480'	Acidize w/8,036 gals 7.5% HCL acid. Frac w/56,997 100 white snd & 1,240,631 20/40 white snd.

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/14/11	04/16/11	24	→	388	352	1690			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	400#	150#	→	388	352	1690	907.216	Producing	

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
AUG 18 2011
NMOCD ARTESIA

ACCEPTED FOR RECORD
AUG 13 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Delaware Bone Spring Lime	4750' 6480'
				1st Bone Spring Sand 2nd Bone Spring Lime	7838' 8273'
				2nd Bone Spring Sand	8727'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 07/26/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)