

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-015-38333						
		2 Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3 State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing				5 Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				Turquoise PWU 27						
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)				6. Well Number						
				IH						
7 Type of Completion										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator				9 OGRID						
Devon Energy Production Co., LP				6137						
10 Address of Operator				11 Pool name or Wildcat						
20 North Broadway, OKC OK 73106				Canyon Drive Parkway, Bone Spring (55510)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	27	19S	29E		900	North	330	West	Eddy
BH:	A	27	19S	29E		435	North	427	East	Eddy
13 Date Spudded	14 Date T D Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc)				
03/10/11	05/10/2011	05/12/2011		10/20/2008		3339' GL				
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run				
MD 12,345' TVD 8,095'		12,300'		Yes		CNL, Caliper, IND				
22 Producing Interval(s), of this completion - Top, Bottom, Name										
Bone Spring 8,210' - 12,267'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		K-55		40'		26"				
13 3/8"		48# J-55		328'		17 1/2"		4005 sx CI C		DV Tool 4,491-4,494'
PH				8180'		8 3/4"		400 sx CI C		Whipstck @ 7,348-7360'
9 5/8"		40# P-110		2751'		8 3/4"		1200 sx CI C		TOC @ 2,250' per CBL
5 1/2"		17# P-110		12340'		6 1/8"		2290 sx CI C		
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP		BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET	
						2 7/8"	7,333'			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
8,210' - 12,267'; (6 SPF) 80 shots total						DEPTH INTERVAL				
(see C-103 for detail)						8,210' - 12,267'				
						AMOUNT AND KIND MATERIAL USED				
						Acidize w/8,361 gal 7.5% HCL, frac with				
						45,371 lbs 100 mesh wht snd & 1,078,165				
						20/40 white snd.				
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
06/10/2011		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
06/17/2011	24	40/64"		329	365	991				
Flow Tubing Press. 300#	Casing Pressure 1354#	Calculated 24-Hour Rate	Oil - Bbl 329	Gas - MCF 365	Water - Bbl 991	Oil Gravity - API - (Corr.)				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						<div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg); display: inline-block;"> RECEIVED AUG 18 2011 NMOCD ARTESIA </div>				
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit Closed loop system utilized										
33 If an on-site burial was used at the well, report the exact location of the on-site burial.										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Stephanie A. Ysasaga		Title		Sr. Staff Engineering Technician		Date: 08/08/11
E-mail Address: Stephanie.Ysasaga@dvnm.com										

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Abo	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Cisco	T. Strawn	T. Kirtland	T. Penn. "B"
T. Mississippian	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3559'	T. Morrison	
T. Drinkard	T. Bone Springs Lm 5204'	T. Todilto	
T. Salado	T. 1st Bone Spring Snd 6975'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Lm 7165'	T. Wingate	
T. Penn	T. 2 nd Bone Spring Snd 7806'	T. Chinle	
T. Cisco (Bough C)	T. Barnett	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology