

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway, Oklahoma City, OK 73102-8260**
3a. Phone No. (include area code) **405-235-3611**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **200 FSL 1050 FEL Unit P**
At top prod. Interval reported below
At total Depth **BHL: 336 FNL & 1660 FEL Unit B** PP: 97' FSL 1077 FEL
1st Perf 599 FSL 1715 FEL

14. Date Spudded **4/1/2011** 15. Date T.D. Reached **4/23/2011** 16. Date Completed **7/20/2011** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **14,052'** TVD **9147'** 19. Plug Back T.D.: MD **14,050'** TVI _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CALIPER/LOG; PLTFRM/EXP/HIRES/LAT/LOG/ARRAY/MICRO/CFL/HNGS; PLTFRM/EXP/THREE/DET/LITHO/DENS/COMP/NEUTRON/HNGS

5. Lease Serial No. **NMNM-0544986**
6. If Indian, Allottee or Tribe Name _____
7. Unit or CA Agreement Name and No _____
8. Lease Name and Well No. **Aldabra 25 Federal 6H**
9. API Well No. **30-015-38602**
10. Field and Pool, or Exploratory **SANDOWUB Upper Bone Spring (5380)**
11. Sec, T, R., M., on Block and Survey or Area **P SEC 25 T23S R31E**
12. County or Parish **Eddy** 13. State **NM**
17. Elevations (DR, RKB, RT, GL)* **3535'**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	997'		935 sx C; 95 bbls to surf		Surface	
12 1/4"	9 5/8" J-55	40#	0	4538'	DV @ 6017'	1400 sx C; 155 bbls to surf		Surface	
8 3/4"	5/12"	17# 110	0	14,052'		375 sx		TOC @ 2828'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Upper Bone Spring	9,803	13,706	9803-13706			Producing

Depth Interval	Amount and Type of Material
9803-13706	(See attached detailed summary)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/20/2011	7/20/2011	24	→	746	865	1050			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	746	865	1050	1,160		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED
AUG 15 2011
NMOCD ARTESIA

ACCEPTED FOR RECORD
AUG 7 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Production Method

RECLAMATION
DUE 1-2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	4557'	5457'	SW	Rustler	896'
Cherry Canyon	5457'	6727'	SW	Base Salt	4289'
Brushy Canyon	6727'	8435'	OIL	Delaware/Lamar	4522'
Bone Spring	8435'	TD	OIL/GAS	Bell Canyon	4557'
				Cherry Canyon	5457'
				Brushy Canyon	6727'
				Bone Spring	8435'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature

Date 7/28/2011

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Stimulations Summary

District	County	Field Name	Project Group	State/Province						
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM						
Surface Legal Location		API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev .	KB - GL (ft)	Ong KB Elev (ft)	TH Elev (ft)		
SEC 25 T23S R31E		3001538602	32° 16' 7.922" N	103° 43' 35.031" ...	3,535.70	25.00	3,560.70			
HYDRAULIC FRAC. 6/14/2011 20:40, AVALON SHALE, OH, <Min Top Depth?> - <Max Btm Depth?>, BJ Services, 31490 LBS; Ottawa 2600 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc .
33,875.0	2468.90	0.0		5,810.0		3,798.0	20	4,589.0	22	1.00
HYDRAULIC FRAC. 6/15/2011 00:07, AVALON SHALE, OH, 13,706.0 ftKB - <Max Btm Depth?>, BJ Services, 32241 LBS; Ottawa 2688 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
33,875.0	3227.40	0.0				3,835.0	25	4,224.0	25	1.00
HYDRAULIC FRAC. 6/15/2011 10:43, AVALON SHALE, OH, 13,508.0 ftKB - <Max Btm Depth?>, BJ Services, 35159 LBS; Ottawa 2630 LBS										
Proppant De .	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
33,875.0	2990.70	0.0		4,247.0		3,950.0	31	5,140.0	32	1.00
HYDRAULIC FRAC. 6/15/2011 12:21, AVALON SHALE, OH, 13,311.0 ftKB - <Max Btm Depth?>, BJ Services, 36872 LBS; Ottawa 2979 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)...	P (max) (psi)	Rate (max) (bbl/m)...	Max Conc
33,870.0	2986.60	0.0		3,876.0		3,955.0	35	4,465.0	35	1.00
HYDRAULIC FRAC. 6/15/2011 13:55, AVALON SHALE, OH, 13,076.0 ftKB - <Max Btm Depth?>, BJ Services, 50535 LBS; Ottawa 3108 LBS										
Proppant De..	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi.	P (max) (psi)	Rate (max) (bbl/m)...	Max Conc .
53,000.0	3464.30	0.0		3,858.0		4,545.0	41	5,103.0	41	1.00
HYDRAULIC FRAC. 6/15/2011 15:23, AVALON SHALE, OH, 12,878.0 ftKB - <Max Btm Depth?>, BJ Services, 53203 LBS; Ottawa 3187 LBS										
Proppant De..	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi.	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
55,500.0	3616.50	0.0		4,101.0		4,830.0	45	5,222.0	46	1.00
HYDRAULIC FRAC. 6/15/2011 16:49, AVALON SHALE, OH, 12,685.0 ftKB - <Max Btm Depth?>, BJ Services, 65630 LBS; Ottawa 2973 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)...	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
68,000.0	4008.20	0.0		4,020.0		4,920.0	51	5,319.0	52	1.00
HYDRAULIC FRAC. 6/15/2011 18:13, AVALON SHALE, OH, 12,487.0 ftKB - <Max Btm Depth?>, BJ Services, 65429 LBS; Ottawa 3044 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)...	Max Conc
68,000.0	3971.20	0.0		3,901.0		4,865.0	56	5,323.0	56	1.00
HYDRAULIC FRAC. 6/15/2011 19:39, AVALON SHALE, OH, 12,288.0 ftKB - <Max Btm Depth?>, BJ Services, 107029 LBS; Ottawa 3070 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)...	P (max) (psi)	Rate (max) (bbl/m)...	Max Conc ..
108,000.0	4288.20	0.0		3,901.0		4,455.0	61	4,726.0	62	2.00
HYDRAULIC FRAC. 6/16/2011 06:20, AVALON SHALE, OH, 12,051.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3028 LBS; 108474 LBS										
Proppant De..	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m)...	Max Conc
108,000.0	4787.20	0.0		4,070.0		5,010.0	67	6,107.0	67	2.00
HYDRAULIC FRAC. 6/16/2011 07:33, AVALON SHALE, OH, 11,852.0 ftKB - <Max Btm Depth?>, BJ Services, 108223 LBS; Ottawa 3042 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4464.90	0.0		7,302.0		5,250.0	70	5,726.0	70	2.00
HYDRAULIC FRAC. 6/16/2011 08:43, AVALON SHALE, OH, 11,658.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3002 LBS; 108503 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc.
108,000.0	4490.90	0.0		4,463.0		4,650.0	70	5,193.0	70	2.00
HYDRAULIC FRAC. 6/16/2011 13:05, AVALON SHALE, OH, 11,460.0 ftKB - <Max Btm Depth?>, BJ Services, 146488 LBS; Ottawa 2983 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi.	P (max) (psi)	Rate (max) (bbl/m).	Max Conc...
108,000.0	6705.30	0.0		4,722.0		6,240.0	70	7,780.0	73	2.00
HYDRAULIC FRAC. 6/16/2011 14:14, AVALON SHALE, OH, 11,266.0 ftKB - <Max Btm Depth?>, BJ Services, 108493 LBS; Ottawa 2993 LBS										
Proppant De.	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi).	P (avg) (psi)	Rate (avg) (bbl/mi.	P (max) (psi)	Rate (max) (bbl/m)...	Max Conc
108,000.0	4437.10	0.0		6,861.0		5,320.0	70	5,581.0	71	2.00
HYDRAULIC FRAC. 6/16/2011 15:24, AVALON SHALE, OH, 11,067.0 ftKB - <Max Btm Depth?>, BJ Services, 107947 LBS; Ottawa 2994 LBS										
Proppant De .	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc...
108,000.0	4412.30	0.0		4,429.0		4,458.0	70	5,428.0	71	2.00
HYDRAULIC FRAC. 6/16/2011 16:33, AVALON SHALE, OH, 10,831.0 ftKB - <Max Btm Depth?>, BJ Services, 109199 LBS; Ottawa 3003 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi.	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
108,000.0	4422.50	0.0		4,855.0		4,360.0	72	4,590.0	73	2.00
HYDRAULIC FRAC. 6/16/2011 17:43, AVALON SHALE, OH, 10,632.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3012 LBS; 105785 LBS										
Proppant De .	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
108,000.0	4358.40	0.0		4,157.0		4,640.0	72	4,980.0	73	2.00
HYDRAULIC FRAC. 6/16/2011 18:52, AVALON SHALE, OH, 10,433.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 2974 LBS; 107097 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
108,000.0	4368.60	0.0		5,512.0		4,852.0	71	5,270.0	71	2.00
HYDRAULIC FRAC. 6/16/2011 20:01, AVALON SHALE, OH, 10,234.0 ftKB - <Max Btm Depth?>, BJ Services, 107921 LBS; Ottawa 2960 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m)	Max Conc .
108,000.0	4361.30	0.0		3,456.0		5,425.0	72	5,613.0	74	2.00
HYDRAULIC FRAC. 6/16/2011 21:09, AVALON SHALE, OH, 10,002.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3003 LBS; 108991 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m).	Max Conc
108,000.0	4387.10	0.0		5,247.0		4,225.0	71	4,478.0	72	2.00
HYDRAULIC FRAC. 6/16/2011 22:23, AVALON SHALE, OH, 9,803.0 ftKB - <Max Btm Depth?>, BJ Services, Ottawa 3014 LBS; 111057 LBS										
Proppant De.	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi	P (max) (psi)	Rate (max) (bbl/m)	Max Conc .
108,000.0	4395.30	0.0		4,788.0		2,860.0	72	3,160.0	72	2.00