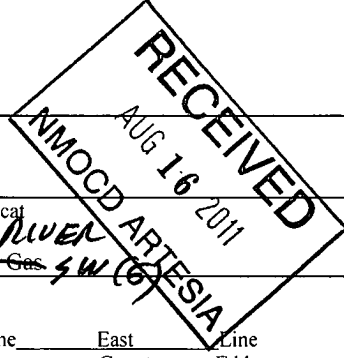


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33963 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Park State 36 Com 8 Well No. 001 9. Pool name or Wildcat WC BLACK RIVER Wolfcamp Wildcat Gas SW (6)			
2. Name of Operator Cimarex Energy Co. of Colorado				
3. Address of Operator 600 N. Marienfeld St., Ste 600 Midland, Texas 79701				
4. Well Location SHL: Unit Letter <u>1</u> : <u>1500</u> Feet From The <u>South</u> Line and <u>1100</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>24S</u> Range <u>25E</u> NMPM County <u>Eddy</u>				
10. Date Spudded 04-21-05	11. Date T.D. Reached 05-14-05	12. Date Compl. (Ready to Prod.) 03-19-11	13. Elevations (DF& RKB, RT, GR, etc) 3539 GR	14. Elev. Casinghead
15. Total Depth 12074	16. Plug Back T.D. 11385	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary	19. Producing Interval(s), of this completion - Top, Bottom, Name 9029-9466 Wolfcamp
21. Type Electric and Other Logs Run Logs run on initial completion			20. Was Directional Survey Made No	
22. Was Well Cored No			21. Type Electric and Other Logs Run Logs run on initial completion	



23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	203	17 1/2"	225 sx	
9 5/8"	40#	1945	12 1/4"	700 sx	
5 1/2"	17#	12074	8 3/4"	2610 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8972	8968

26. Perforation record (interval, size, and number) CIBP @ 11420 over existing Morrow perms 9416-9466 3 spf 60 holes 9258-9380 3 spf, 60 holes 9029-9212 3 spf, 60 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9416-9466</td> <td>9917 gal acid & 263494 gal slickwater with 29040# 100 mesh and 199637# 30/50 sand</td> </tr> <tr> <td>9258-9380</td> <td>7937 gal acid & 202468 gal slickwater with 29902# 100 mesh and 129297# 30/50 sand</td> </tr> <tr> <td>9029-9212</td> <td>7937 gal acid & 316639 gal slickwater with 34653# 100 mesh and 180052# 30/50 sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9416-9466	9917 gal acid & 263494 gal slickwater with 29040# 100 mesh and 199637# 30/50 sand	9258-9380	7937 gal acid & 202468 gal slickwater with 29902# 100 mesh and 129297# 30/50 sand	9029-9212	7937 gal acid & 316639 gal slickwater with 34653# 100 mesh and 180052# 30/50 sand
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28. PRODUCTION

Date First Production 03-20-11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 04-19-11	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 452	Water - Bbl. 166	Gas - Oil Ratio 20545
Flow Tubing Press. 400	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 55.53	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments
C-102, WBD

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Natalie Krueger Printed Name Natalie Krueger Title Regulatory Date 8/12/2011
 E-mail Address nkrueger@cimarex.com

PA Chosa Draw Morrow (GAS)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	T. Canyon			T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	10209		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	10450	1294	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss			T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian			T. Menefee	T. Madison		
T. Queen	T. Silurian			T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya			T. Mancos	T. McCracken		
T. San Andres	T. Simpson			T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee			B. Greenhorn	T. Granite		
T. Paddock	T. Ellenburger			T. Dakota	T.		
T. Blinebry	T. Gr. Wash			T. Morrison	T.		
T. Tubb	T. Delaware	1620		T. Todilto	T.		
T. Drinkard	T. Bone Spring	6199		T. Entrada	T.		
T. Abo Shale	T. Morrow	11015		T. Wingate	T.		
T. Wolfcamp	T. SBSS		8400	T. Chinle	T.		
T. Penn	T. Barnett			T. Permian	T.		
T. Cisco (Bough C)	T. Rustler		9903	T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1, fromto..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness s In Feet	Lithology	From	To	Thickness In Feet	Lithology