

<div>Submit To Appropriate District Office Five Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 June 19, 2008</div>	
				WELL API NO. 30-015-37525	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name KOOL AID STATE	
2. Name of Operator COG Operating LLC				8 Well No. 18	
3 Address of Operator 550 W Texas Ave , Suite 100 Midland, TX 79701				9. Pool name or Wildcat Empire; Glorieta-Yeso 96210	
4 Well Location Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line Section 24 Township 17S Range 28E NMPM Eddy County					
10 Date Spudded 5/31/11		11 Date T D Reached 6/6/11		12. Date Rig Released 6/7/11	
				13. Date Completed (Ready to Produce) 6/28/11	
				14 Elevations (DF and RKB, RT, GR, etc) 3705' GR	
15 Total Measured Depth of Well 5425		16 Plug Back Measured Depth 5371		17. If Multiple Compl How Many Zones?	
18. Producing Interval(s), of this completion - Top, Bottom, Name 3800 - 5068, Yeso				19 Was Directional Survey Made NO	
20 Type Electric and Other Logs Run Compensated Neutron Spectral GR/CCL				21. Was Well Cored	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT		DEPTH SET	
13 3/8		48		271	
8 5/8		24		850	
5 1/2		17		5418	
23. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
24. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2.875		5019			
25 Perforation record (interval, size, and number)					
3800 – 4050		1 SPF, 26 holes		OPEN	
4250 – 4450		1 SPF, 26 holes		OPEN	
4520 – 4744		1 SPF, 29 holes		OPEN	
4844 – 5068		1 SPF, 29 holes		OPEN	
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3800 - 4050		See Attachment			
4250 - 4450		See Attachment			
4520 - 4744		See Attachment			
4844 - 5068		See Attachment			
27 PRODUCTION					
Date First Production 7/11/11		Production Method (<i>Flowing, gas lift, pumping – Size and type pump</i>) 2-1/2 x 2 x 24 Pumping		Well Status (<i>Prod Or Shut-in</i>) Producing	
Date of Test 7/11/11		Hours Tested 24		Choke Size	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl		Gas - MCF		Water - Bbl	
188		91		640	
Gas - Oil Ratio		Oil Gravity - API - (<i>Corr</i>)			
484		39.8			
28. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD					
29. List Attachments Logs, C102, C103, Deviation Report, C104					
30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
31 If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Netha Aaron		Printed Name Netha Aaron		Title Regulatory Analyst	
E-mail Address oaaron@conchoresources.com				Date 7/21/11	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 746	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2286	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3682	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5207	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso 3782	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

KOOL AID STATE # 18**API#: 30-015-37525****EDDY, NM****C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3800 - 4050	Acidized w/2500 gals 15% HCL.
	Frac w/113,396 gals gel, 130,199# 16/30 White sand,
	13,739# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4250 - 4450	Acidized w/3500 gals 15% HCL.
	Frac w/114,850 gals gel, 148,400# 16/30 White sand,
	30,000# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4520 - 4744	Acidized w/3500 gals 15% HCL.
	Frac w/120,062 gals gel, 146,944# 16/30 White sand,
	29,808# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4844 - 5068	Acidize w/3500 gals 15% HCL.
	Frac w/119,841 gals gel, 141,723# 16/30 White sand,
	27,574# 16/30 SiberProp