1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-10 June 16, 200:

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPOR"

ADDITION FOR DEDMIT TO DRILL DE ENTED DEEDEN

PLUGBA			A ZONE	DIGIDE, N			1 1511,					
Operator Name and Address Yates Petroleum Corporation 105 S. Fourth Street								² OGRID Number 025575 ³ API Number				
											Artesia, NM 88210	
³ Prop				⁵ Property Nar								
29657 Bleu Pearl BA												
		Proposed Pool 1 Chester (Mississip	oian)		¹⁰ Proposed Pool 2							
⁷ Surface	Locatio	n				- "						
		Township 16S	Range 27E	Lot Idn	Feet from t 1980'	1	/South line South	Feet from the 1650'	East/West lu West	ne County Eddy		
8 Proposed Bottom Hole Loc		Iole Locat	on If Different	From Surface		· · · · · · · · · · · · · · · · · · ·				<u>.</u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	ne North	/South Ime	Feet from the	East/West li	ne County		
Additions	ıl Well	Informat	ion		L							
	Additional Well Information 11 Work Type Code 12 Well Type Code 13 Cal							2/Rotary 14 Lease Type Code 15 Ground Level Elevation				
N			Gas		R		S		3387'			
16 Multiple N			17 Proposed Depti 9200'	n 18 Formatio Chester				19 Contractor		²⁶ Spud Date ASAP		
							L					
²¹ Propos	ed Casi	ng and C	ement Progra	ım								
Hole Size			sing Size	Casing weight/foot		Setting	Depth	Sacks of C	ement	Estimated TOC		
14.75"		9.625"		36#		110	0'	1000		0		
8.75		5.5"		15.5#		9200		2375		900		
				 ,								
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 23 Yates Petroleum Corporation proposes to drill/test the Chester and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and carvings. If commercial, production casing will be run and cemented, well perforated and stimulate as needed for production. MUD PROGRAM 0-1400' FW/Gel, 1400'-8200' Cut Brine, 8200'-TD Sait Gel/Starch/ 4-6%KCL. BOPE PROGRAM A 5000# BOPE will be installed on the 9 625" casing and tested daily. No H2S is anticipated. C-144 attached. (Previously Approved APD # 30-015-35891)										EIVED 2 4 2010		
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief Signature						OIL CONSERVATION DIVISION Approved by						
Printed name						Title OCT 1.8 2010 V) TPS 101 65						
Monti Sanders						UISTAL OUTEWIST						
Title Land Regulatory Technician						Approval Date OCT 1 8 2010 Expiration Date 12 12 12 12						
E-mail Addr	ess.									7-5/5		
montis@yatespetroleum.com Date: Phone:						Conditions of Approval Attached						
9/22/10	9/22/10 575-748-4244											