

May 27, 2004

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rjo Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-39349

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

15-04872 BVMV

7. Lease Name or Unit Agreement Name

Gosset "20"

8. Well Number 3H

9. OGRID Number

151416

10. Pool name or Wildcat

N. Seven Rivers; Glorieta-Yeso

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location BHL L 2250' South 380' West

Unit Letter I 2250' feet from the South line and 150' feet from the East line

Section 20 Township 20S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3492' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: Spud & Surface Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-8-2011 - 9-13-2011

MIRU. Spud well @ 3:00 am MST on 9-10-11. Notified NMOCD voice mail of spud. Drilled 12 1/4" hole from Surface to 835'. Set 19 jts. of 9 5/8" 36# J-55 casing @ 827'. Centralized bottom two joints and every 4th joint to surface for a total of 7 centralizers. Cemented w/ 200 sx Class H + 10% W-60, 2% CaCl2, .25 lbs/sx celloflake, .25% R-30, tailed in with 450 sx Class C + 2% CaCl2 + .25% R-38. Did not have returns during cement job, cement did not circulate. WOC time 6 1/4 hrs. Ran temp. survey and found TOC @ 80'. Tag cement with 1" pipe @ 77.63', 1" cement with 25 sx cement, 1 hr. WOC, tag cement @ 76.73', 1" 2nd stage with 25 sx cement, 1-1/2 hrs. WOC, tag cement at 76.73', cement 3rd stage with 25 sx, 1-1/4 hrs. WOC, tag cement @ 66.03', cement 4th stage with 25 sx, 1-1/4 hrs. WOC, tag cement @ 64.28', cement 5th stage with 80 sx, circulated 40 sx to surface. Test BOP and choke manifold to 3000 psi, hydril to 1500 psi.

RECEIVED

SEP 20 2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief, and that no pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson

TITLE Regulatory Analyst

DATE 9-15-2011

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

## For State Use Only

APPROVED BY: David Gray

TITLE Field Supervisor

DATE 10-4-11

Conditions of Approval (if any):

18