

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-37591 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No VA-2219
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing <div style="text-align: center; font-weight: bold; margin: 10px 0;">AMENDED TVD</div> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)	5 Lease Name or Unit Agreement Name Sherpa BOY State 6 Well Number 1H
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RECEIVED

SEP 09 2011

NMOCD ARTESIA

7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						8 Name of Operator Yates Petroleum Corporation		9 OGRID 025575		
10 Address of Operator 105 South Fourth Street, Artesia, NM 88210						11 Pool name or Wildcat Willow Lake, Bone Spring, West (Oil) <i>Ke</i>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	12	25S	27E		660	North	330	West	Eddy
BH:	A	12	25S	27E		638	North	4917	West	Eddy
13 Date Spudded RH 3/26/10 RT 4/24/10	14 Date T D Reached 5/18/10	15 Date Rig Released 5/20/10		16 Date Completed (Ready to Produce) 7/22/10		17 Elevations (DF and RKB, RT, GR, etc ) 3110'GR 3129'KB				
18 Total Measured Depth of Well TVD 6267' TMD 10,546'		19 Plug Back Measured Depth 10,506'		20 Was Directional Survey Made? Yes (Attached)		21 Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				
22 Producing Interval(s), of this completion - Top, Bottom, Name 6068'-10,496' Bone Spring										

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Redi-mix to surface	
13-3/8"	48#	418'	17-1/2"	370 sx (circ)	
9-5/8"	36#	2240'	12-1/4"	800 sx (circ)	
5-1/2"	17#	10,546'	8-3/4"	1910 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5703'	5703'
26 Perforation record (interval, size, and number)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
SEE ATTACHED SHEET				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				SEE ATTACHED SHEET			

28. PRODUCTION							
Date First Production 7/23/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing	
Date of Test 7/30/10	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 2499	Water - Bbl 560	Gas - Oil Ratio NA
Flow Tubing Press 280 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 41	Gas - MCF 2499	Water - Bbl 560	Oil Gravity - API - (Corr) NA	
29 Disposition of Gas (Sold, used for fuel, vented, etc ) Sold						30 Test Witnessed By R. Smith	

31. List Attachments Logs, Deviation Survey and Directional Survey	
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit	
33 If an on-site burial was used at the well, report the exact location of the on-site burial	

Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Tina Huerta</i>	Printed Name Tina Huerta	Title Regulatory Compliance Supervisor	Date September 7, 2011		
E-mail Address <a href="mailto:tinah@yatespetroleum.com">tinah@yatespetroleum.com</a>					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A
T. Salt	720'		T. Kirtland	T. Penn. "B
B. Salt	2152'		T. Fruitland	T. Penn. "C
T. Yates			T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T. Tubb			T. Morrison	
T. Drinkard			T. Todilto	
T. Abo			T. Entrada	
T. Wolfcamp			T. Wingate	
T. Penn			T. Chinle	
T. Cisco			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

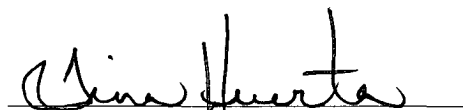
**Form C-105 continued:**

**26. Perforation Record (interval, size and number)**

10,496' (10)	8200' (10)
10,332' (10)	8036' (10)
10,168' (10)	7872' (10)
10,004' (10)	7708' (10)
9840' (10)	7544' (10)
9676' (10)	7380' (10)
9512' (10)	7216' (10)
9348' (10)	7052' (10)
9184' (10)	6888' (10)
9020' (10)	6724' (10)
8856' (10)	6560' (10)
8692' (10)	6396' (10)
8528' (10)	6232' (10)
8364' (10)	6068' (10)

**27. Acid, Shot, Fracture, Cement, Squeeze, Etc.**

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10,004'-10,496'	Frac w/30# borate x-linked gel, pumped 3434g 7-1/2% HCL acid, 62,401# 40/70 Jordan-Unimin, 116,718# 20/40 Jordan-Unimin, 88,536# 20/40 Super LC
9860'	Spotted 1500g 7-1/2% HCL acid
9348'-9840'	Frac w/30# borate x-linked gel, pumped 2033g 7-1/2% HCL acid, 63,336# 40/70 Jordan-Unimin, 117,321# 20/40 Jordan-Unimin, 83,035# 20/40 Super LC
9204'	Spotted 1500g 7-1/2% HCL acid
8692'-9184'	Frac w/30# borate x-linked gel, pumped 2091g 7-1/2% HCL acid, 61,835# 40/70 Jordan-Unimin, 117,329# 20/40 Jordan-Unimin, 87,536# 20/40 Super LC
8548'	Spotted 1500g 7-1/2% HCL acid
8036'-8528'	Frac w/30# borate x-linked gel, pumped 2939g 7-1/2% HCL acid, 61,435# 40/70 Jordan-Unimin, 114,500# 20/40 Jordan Unimin, 87,677# 20/40 Super LC
7892'	Spotted 1500g 7-1/2% HCL acid
7380'-7872'	Frac w/30# borate x-linked gel, pumped 1559g 7-1/2% HCL acid, 60,141# 40/70 Jordan-Unimin, 117,706# 20/40 Jordan-Unimin, 80,190# 20/40 Super LC
7236'	Spotted 1500g 7-1/2% HCL acid
6724'-7216'	Frac w/30# borate x-linked gel, pumped 1529g 7-1/2% HCL acid, 66,668# 40/70 Jordan-Unimin, 102,405# 20/40 Jordan-Unimin, 92,056# 20/40 Super LC
6580'	Spotted 1500g 7-1/2% HCL acid
6068'-6560'	Frac w/30# borate x-linked gel, pumped 3106g 7-1/2% HCL acid, 59,987# 40/70 Jordan-Unimin, 111,729# 20/40 Jordan-Unimin, 57,986# 20/40 Super LC

  
Regulatory Compliance Supervisor  
September 7, 2011