Submit 1 Copy To Appropriate District Office	State of New M	exico	Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 District II			30-015-39071	
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE FEE	
District IV 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Ga	as Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Snapping 2 State	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 4H	
2. Name of Operator Devon Energy Production Company L. P.			9. OGRID Numb	per *
3. Address of Operator			6137 10. Pool name or	r Wildcat
20 N. Broadway, Oklahoma City, OK 73102-8260			1 st Bone Spring Sand	
4. Well Location				
Unit Letter_P_:_330	feet from the South	line and 735	feet from the	East line
Section 2	Township 26S	Range 31E	NMPM E	Eddy County
	11. Elevation (Show whether DF	R, RKB, RT, GR, etc.		
3267' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON			ILLING OPNS.	P AND A
PULL OR ALTER CASING	_ _		T JOB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: Drilling	g Operations	•
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9/3/11 - TD 17 ½" hole @ 941'. RIH w/ 23 jts 13 3/8" 40# H-40 csg & set @ 941'. RU Haliburton. Test lines. Lead w/ 710 sx, Yld				
1.75 cf/sx. Tail w/ 250 sx, Yld 1.35. Displ w/ 141 bbls FW. Circ 433 sx to surf. WOC. NU BOP. 9/5/11 – Test csg 1210 psi, 20 min.				
9/7/711 - TD 12 1/4" hole @ 4160". RIH w/ 94 jts 9 5/8" 40# J55 LTC csg & set @ 4160". RU Haliburton & lead w/ 1400 sx, Yld 2.04.				
Tail w/ 300 sx 50:50 POZ, Yld cf/sx. Test to 1960, held. Circ 120 bbls to surf. RD Haliburton.				
9/9/11 – Test Manifold, HCR, Safety Valve, Floor valves to 150 psi L & 5000 psi H. Annular 2500 H, 250 L. Test csg 1500 psi, 15 mins 9/21/11 – TD 8 ¾" hole @ 13,540".				
9/22/11 - RI H w/ 180 jts 5 1/2" 17# P-110 LTC and 128 jts 5 ½" 17# P-110 BTC & set @ 13,540'. DV tool @ 6000'.				
9/25/11 – RU cementers & test to 3500 psi. Lead w/ 500 sx 50:50 POZ, Yld 2.03 xcf/sx Tail w/ 1210 sx H, Yld 1.26 cf/sx. Displ w/				
180 bbls. 2 nd stage lead w/ 390 sx 15% POZ 85 Yld 2.74. Tail w/ 100 sx,C. Yld 1.28. displ w/ 139 bbls FW. RD cementers. ND BOP.				
<u></u>	<u>.</u>			RECEIVED
Spud Date: 9/2/11 @ 0:600	Rig Release D	Pate: 9/26/11 @ 0	0:600	OCT 11 2011
				NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE Judy Surf TITLE Regulatory Specialist DATE 9/27/11				
Type or print name _Judy A. Barnett _ E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699				
For State Use Only				
APPROVED BY: ///////////////////////////////////				
Conditions of Approval (if any):		111		กล
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