| Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 | | | | State of New Mexico Energy, Minerals and Natural Resources | | | | | | Form C-105 July 17, 2008 1. WELL API NO. | | | | | | |
|---|---|--------------------|------------|---|----------------------------|------------------|-----------------|---------------------------|-------------|--|--|---------------------|---------------|---|-----------|---------------|
| District II 1301 W Grand Avenue, Artesia, NM 88210 District III | | | | Oil Conservation Division | | | | | | 1. WELL API NO. 30-015-38513 2. Type of Lease | | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | | | 1220 South St. Francis Dr. | | | | | | STATE FEE FED/INDIAN | | | | | | |
| 1220 S St Francis | | | | Santa Fe, NM 87505 | | | | | | 3. State Oil & Gas Lease No. | | | | | | |
| | | ETION | OR RE | R RECOMPLETION REPORT AND LOG | | | | | | The second of the second of the second | | | | | | |
| 4. Reason for fili | J | RT (Fill in | boxes #1 | ses #1 through #31 for State and Fee wells only) | | | | | | 5. Lease Name or Unit Agreement Name JEFFERS STATE 6. Well Number: #3 | | | | | | |
| ☐ C-144 CLOS | SURE ATTA | ACHMEN | T (Fill in | Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or | | | | | | 6. Well Numb | #3 [| RECEIVED | | | | |
| 7. Type of Comp | letion: | | | osure report in accordance with 19.15.17.13.K NMAC) | | | | | | L | | | OCT 0 | 4 2011 | | |
| 8. Name of Opera | | | | ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR DUTCES A, L.P. | | | | | | 9. OGRID: 2: | 3 | OCT 0 4 2011 | | | | |
| 10. Address of O | perator c/o | Mike Pıpp | in LLC, 3 | 3104 N. Sul | livan, Farmington | , NM | 87401 | | *** | | 11. Pool name | | NMOCD ARTESIA | | | |
| 12 Leastion | Unit Ltr | Section | - IT | Township | Dange | Lot | t Feet from the | | | he | Artesia, Glorieta-Y | | | | Lina | County |
| 12.Location Surface: | J | 32 | | 7-S | Range Lot | | 2310 | | | 110 | South | | | East | | Eddy |
| BH: | | | | | | | | - | | | | | | | | |
| 13. Date Spudded | 1 14. Date | T D. Read | hed | 15. Date D | rilling Rig Releas | sed | | 16. | Date Comp | letec | I (Ready to Prod | uce | 11 | 7. Eleva | tions (DI | and RKB, |
| 9/7/11 | 9/13/11 | | | 9/15/11 | | | | 9/28/11 | | | <u></u> | | | RT, GR, etc.):3677' GR | | |
| 18. Total Measur 5093' | | | | 19 Plug Back Measured Depth 5070' | | | | 20. Was Directiona Yes | | | | | | Type Electric and Other Logs Run I Hole GR-Neutron | | |
| | 22 Producing Interval(s), of this completion - Top, Bottom, Name 3441'-3727'-Upper Yeso, 3768'-4076' — Upper Yeso, 4130'-4476'- Middle Yeso, 4540'-5007' — Lower Yeso | | | | | | | | | | | | | | | |
| 23. | | | | | SING REC | OR | D (R | | | rin | | | Goon I | | | |
| CASING SIZE WEIGHT LE 8-5/8" 24# J-5: | | | | | | | | HOLE SIZE 12-1/4" | | | CEMENTING RECORD 500 sx Cl C | | | AMOUNT PULLED 0' | | |
| 5-1/2" 24# J-5 | | | | | | | | 7-7/8" | | | 550 sx 35/65 Poz/C | | | 0, | | |
| | | | | , | | | | | | + 650 sx C | | | | | | |
| | | | | | | | | | _ | | | | | | | |
| SIZE | TOP | | POTT | LINER RECORD SOTTOM SACKS CEMENT | | | SCREEN SE | | | ZE TUBING REG | | | | | ED SET | |
| SIZE | 101 | | BOTT | OTTOW SACKS CEMENT | | | | | | 2-7/8" 4963' | | | | EK 3E1 | | |
| 26. Perforation | | | | oer) | | | | | | | ACTURE, CE | | | | | |
| Upper Yeso: | | | | - | | | | DEPTH INTERVAL | | | AMOUNT AND KIND MATERIAL USED 3100 gals 15% NEFE; fraced w/58,436# 16/30 Brady & | | | | | |
| Upper Yeso: Middle Yeso: | | | | | | | | 3441'-3727' | | | 18,750# 16/30 siber prop sand in X-linked gel | | | | | |
| Middle Yeso: 4130'-4476', 40 holes Lower Yeso: 4540'-5007', 46 holes | | | | | | | | 3768'-4076' | | | 3553 gals 15% NEFE; fraced w/68,888# 16/30 Bra 17,125# 16/30 siber prop sand in X-linked gel | | | | | |
| | | | | 4 | | | | 4130'-4476' | | | 3360gals 15% NEFE; fraced w/77,230# 16/30 Brady & 21,081# 16/30 siber prop sand in X-linked gel | | | | | |
| 28. PROD | JCTIO | N | | | | | 454 | 0'-5 | 007' | 3 | 3500 gals 15% N | EFE. | , fraced w/ | 105,872 | 2# 16/30 | Brady & 1 |
| Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) READY Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping | | | | | | | | | | | | | | | | |
| Date of Test Within 30 days | Hours Te | ested | Choke | e Size | Prod'n For Test Period: | | Oil - Bbl C | | Ga | s - MCF Water - E | | ater - Bbl | | Gas - C | Oil Ratio | |
| Flow Tubing Press. | Casing F | ressure | 1 | lated 24- | Oil - Bbl. | | Gas - | | MCF | | Water - Bbl. | | Oil Gra | ravity - API - (Corr.) | | r.) |
| 29. Disposition of Gas (Sold, used for fuel, volto Be Sold | | | | Hour Rate | | | | | | | 30. Test Witnessed By. | | | | | |
| To Be Sold 31. List Attachments | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | | |
| | | | | .,, | Latitude | | | | | | Longitude | | | | | IAD 1927_1983 |
| I hereby certij Signature | y that the | informa Lap | | own on bo | Printed | s forn ce Pip | | rue c | • | | to the best of to the total to the best of the total to t | - | | dge an e: 10/. | | f |
| E-mail Addres | ss: mik <i>e@</i> | , . | | | ramic wilk | ւս ւ դ | phin | | i iuc. I | cu | ocun Engli | V U I | Dali | J. 1U/. | 111 | |

INSTRUCTIONS

JEFFERS STATE#3 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeaster | n New Mexico | Northy | Northwestern New Mexico | | | | |
|----------------------------|------------------|--------------------|-------------------------|--|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" | | | | |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" | | | | |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" | | | | |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | | |
| T. 7 Rivers 620' | T. Devonian | T. Cliff House | T. Leadville | | | | |
| T. Queen 1200' | T. Silurian | T. Menefee | T. Madison | | | | |
| T. Grayburg 1594' | T. Montoya | T. Point Lookout | T. Elbert | | | | |
| T. Middle San Andres 2295' | T. Simpson | T. Mancos | T. McCracken | | | | |
| T. Glorieta 3430' | T. McKee | T. Gallup | T. Ignacio Otzte | | | | |
| T. Yeso 3593' | T. Ellenburger_ | Base Greenhorn | T.Granite | | | | |
| T. Blinebry | T. Gr. Wash | T. Dakota | | | | | |
| T.Tubb | T. Delaware Sand | T. Morrison | | | | | |
| T. Drinkard | T. Bone Springs | T.Todilto | | | | | |
| T. Abo | Т | T. Entrada | | | | | |
| T. Wolfcamp | T. | T. Wingate | | | | | |
| T. Penn | T | T. Chinle | | | | | |
| T. Cisco (Bough C) | Т | T. Permian | | | | | |
| | | | OIL OR GAS | | | | |

| | | | SANDS (| JR ZONE |
|---------------------------|-----------------------------------|---------------------|---------|----------------|
| No. 1, from | to | No. 3, from | to | |
| | to | * | | |
| , | | NT WATER SANDS | | |
| nclude data on rate of wa | ter inflow and elevation to which | water rose in hole. | | |
| No. 1. from | to | feet | | |
| , | | | | |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|----|----------------------|-------------|------|----|----------------------|-----------|
| | | | - On File - | | | | |
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