

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-38513			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No.			
5. Lease Name or Unit Agreement Name JEFFERS STATE							6. Well Number: #3			
							RECEIVED OCT 04 2011 NMOCD ARTESIA			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator: Lime Rock Resources A, L.P.							9. OGRID: 255333			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401							11. Pool name or Wildcat: Artesia, Glorieta-Yeso (96830)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	32	17-S	28-E		2310	South	2032	East	Eddy
BH:										
13. Date Spudded 9/7/11	14. Date T D. Reached 9/13/11	15. Date Drilling Rig Released 9/15/11		16. Date Completed (Ready to Produce) 9/28/11			17. Elevations (DF and RKB, RT, GR, etc.): 3677' GR			
18. Total Measured Depth of Well 5093'			19. Plug Back Measured Depth 5070'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Cased Hole GR-Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3441'-3727'-Upper Yeso, 3768'-4076' - Upper Yeso, 4130'-4476'- Middle Yeso, 4540'-5007' - Lower Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		350'		12-1/4"		500 sx CI C		0'
5-1/2"		17# J-55		5076'		7-7/8"		550 sx 35/65 Poz/C		0'
								+ 650 sx C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number) Upper Yeso: 3441'-3727', 40 holes Upper Yeso: 3768'-4076', 40 holes Middle Yeso: 4130'-4476', 40 holes Lower Yeso: 4540'-5007', 46 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3441'-3727'		3100 gals 15% NEFE; fraced w/58,436# 16/30 Brady & 18,750# 16/30 siber prop sand in X-linked gel		
						3768'-4076'		3553 gals 15% NEFE; fraced w/68,888# 16/30 Brady & 17,125# 16/30 siber prop sand in X-linked gel		
4130'-4476'		3360gals 15% NEFE; fraced w/77,230# 16/30 Brady & 21,081# 16/30 siber prop sand in X-linked gel								
28. PRODUCTION										
1		4540'-5007'				3500 gals 15% NEFE, fraced w/105,872# 16/30 Brady & 1 20,072# 16/30 siber prop sand in X-linked gel				
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold							30. Test Witnessed By. Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 10/3/11			
E-mail Address: mike@pippinllc.com										

JEFFERS STATE#3 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -